

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED NOV 14 2006  
OIL CONS. DIV.

State of New Mexico  
Energy, Minerals and Natural Resources  
BL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33786
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. Federal Lease NMSF078147
3. Address of Operator PO BOX 4289 Farmington, NM 87499		7. Lease Name or Unit Agreement Name MOORE COM
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1050</u> feet from the <u>WEST</u> line Section <u>25</u> Township <u>32N</u> Range <u>12W</u> NMPM County <u>SAN JUAN</u>		8. Well Number 1M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6536		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:DHC

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Basin Dakota and Blanco Mesaverde.

Proposed Perforations are:

Blanco Mesaverde 4792' - 5552'  
Basin Dakota 7552' - 7792'

Allocation will be by test.

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

The interest is common in the MV and DK formations for this well, so notification is not required.

DHC 2456 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Juanita Farrell*

TITLE Regulatory Specialist

DATE 11/13/2006

Type or print name Juanita Farrell  
For State Use Only

E-mail address: juanita.r.farrell@conocophillips Telephone No. (505)326-9597

DEPUTY OIL & GAS INSPECTOR, DIST. 2

APPROVED BY:

*[Signature]*

TITLE

DATE

NOV 14 2006

Conditions of Approval (if any):

B