

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-33927

5. Indicate Type of Lease

STATE ☒FEE ☐

State Oil & Gas Lease No.

B-11571

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER SWD

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

DUGAN PRODUCTION CORP.

3. Address of Operator

P.O. Box 420 Farmington, NM 87499

4. Well Location

Unit Letter K : 2300' Feet From The South Line and 1810' Feet From The West LineSection 36 Township 30N Range 14W NMPM San Juan County

10. Date Spudded

09/27/06

11. Date T.D. Reached

10/12/06

12. Date Compl. (Ready to Prod.)

11/03/06

13. Elevations (DF& RKB, RT, GR, etc.)

5608'

14. Elev. Casinghead

15. Total Depth

7455'

16. Plug Back T.D.

7391'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7062'-7222' (Entrada) ✓

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CCL-CNL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	359'	12-1/4"	200 sx Type 5 w/2%	CaCl2 w/1/4# celloflake
5-1/2"	17# N-80 —	7441'	8-3/4"	1 st stage: 610 sx;	2 nd stage: 470 sx;
	17# J-55			3 rd stage: 342 sx	
	15.5# J-55				

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7019'	7009' ✓

26. Perforation record (interval, size, and number)

7062'-72' (1 spf); 7072'-92' (2 spf); 7092'-7173' (1 spf); 7173'-83' (2 spf); 7183'-7222' (1 spf) - total 189 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7062'-7222' 2000 gals 7.5% HCL

28

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. Or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
							N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - to be sold - Sundry of test information will be submitted

Test Witnessed By

30. List Attachments

non-well log = 2836939

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name John Alexander

Title Vice President

Date 11/28/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland- <u>surface</u> _____	T. Penn. "C" _____
T. Pictured Cliffs <u>1264'</u> _____	T. Penn. "D" _____
T. Cliff House <u>2816'</u> _____	T. Leadville _____
T. Menefee <u>2968'</u> _____	T. Madison _____
T. Point Lookout <u>3700'</u> _____	T. Elbert _____
T. Mancos <u>3840'</u> _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn <u>5773'</u> _____	T. Granite _____
T. Dakota <u>5876'</u> _____	T. Fruitland <u>806'</u> _____
T. Morrison <u>6101'</u> _____	T. Lewis <u>1448'</u> _____
T. Todilto <u>7054'</u> _____	T. Graneros <u>5834'</u> _____
T. Entrada <u>7061'</u> _____	T. Bluff <u>6826'</u> _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology