

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-045-23745
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E453, E5152, E3151	
7. Lease Name or Unit Agreement Name STATE COM AJ	
8. Well No.	34E
9. Pool name or Wildcat BASIN DAKOTA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6309 GL	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
CONOCOPHILLIPS CO.

3. Address of Operator  
P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

4. Well Location

Unit Letter: N : 1185 feet from the SOUTH line and 1485 feet from the WEST line

Section 36 Township 32N Range 12W NMPM County SAN JUAN

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: RECOMPLETE - PLUG FRUITLAND ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

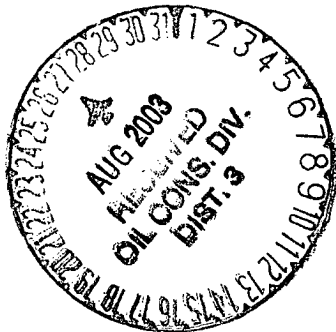
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

ConocoPhillips requests approval to squeeze off/abandon the Basin Fruitland Sand in this well and return Dakota back to production. Attached are the procedures.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 08/21/2003

Type or print name DEBORAH MARBERRY

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY Charles H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG 27 2003

Conditions of approval, if any:

**SJ State Com AJ 34E**  
**Squeeze off/abandon Fruitland Sand; return DK back to production (as single completion).**  
**Procedure**

NOTIFY MSO (Gary Vaughn) and/or Prod Supv prior to moving in. Also, review procedure w/ Prod Engr (Craig Moody) prior.

1. Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
2. ND tree and NU BOP's . Kill tubing strings with minimal amount of 1% KCL and note amount of water used on report if needed. . POOH w/ short 11/2" ' string and lay down.
3. PU on long string, unseat Baker R3 Packer and POOH , standing back tallying out. **NOTIFY BLM/OCD OF ANTICIPATED SQUEEZE TIME/PROCEDURE, in event they want to witness; ask for permission to proceed.**
4. RIH w/ RBP and set @ 2750'. Dump/spot 5' of sand on top. PU & set packer w/ workstring @ 2430'; test backside to 500 psi; and proceed to establish injection into FS perms. Proceed to squeeze-off using DS procedure; 100 sxs neat cement; displace to EOT; unseat pkr & reverse out any excess; PU & POOH w/ workstring/packer. WOC overnight.
5. RIH w/ 7" bit on workstring and proceed to drill-out cement to RBP. Test integrity of sqz/csg to 500 psi (and record). POOH and RIH w/ retrieving tool; c/o sand and retrieve RBP. POOH.
6. RIH w/ 2 3/8" production string; SN (at bottom) and tag PBTD; unload well if necessary; and land EOT at 7280' . **DO NOT CRIMP TUBING. DO NOT OVER TORQUE. Rabbit tubing.** Swab well if needed. Do not swab with rig over 1 day.
7. Notify operator (Gary Vaughn) to report change of completion status; to re-install plunger lift and put well back on production as single DK. Work up MOC to remove associated FS equipment.

Craig Moody  
North Conventional Asset Team