

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>BP America Production Company</u> Telephone: <u>(505)326-9200</u> e-mail address: _____		
Address: <u>200 Energy Ct, Farmington, NM 87401</u>		
Facility or well name: <u>HUGHES B #4</u> API #: <u>3004507943</u> U/L or Qtr/Qtr <u>M</u> Sec <u>20</u> T <u>29</u> N <u>R</u> <u>BLW</u>		
County: <u>San Juan</u> Latitude _____ Longitude _____ NAD: 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/>		
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) <u>0</u>
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points) <u>0</u>
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points) <u>0</u>
	1000 feet or more	(0 points)
Ranking Score (Total Points)		<u>0</u>

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
See Attached Documentation
<u>Risk Assesed</u>
RCVD NOV 28 2006
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 11/01/2005

Printed Name/Title Jeffrey C. Blagg, Agent

Signature Jeffrey C. Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Seal:

Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Signature Bryan D. Bell

Date: NOV 28 2006

CLIENT: BP**BLAGG ENGINEERING, INC.**
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199LOCATION NO: 13110COCR NO: 10448**FIELD REPORT: PIT CLOSURE VERIFICATION**PAGE No: 1 of 1LOCATION: NAME: HUGHES B WELL #: 4 TYPE: SEPQUAD/UNIT: M SEC: 20 TWP: 29N RING: 8W PM: NM CNTY: SJ ST: NMQTR/FOOTAGE: 990'S/990'W SW/SW CONTRACTOR: FLINT (EDGAR)DATE STARTED: 12-5-02DATE FINISHED: 12-5-02ENVIRONMENTAL
SPECIALIST: JCBEXCAVATION APPROX. 38 FT. x 22 FT. x 8 FT. DEEP. CUBIC YARDAGE: 250DISPOSAL FACILITY: ONSITE REMEDIATION METHOD: LFLAND USE: RANGE - BLM LEASE: BLM SF 078046 FORMATION: MVFIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 65 FT. N60°W FROM WELLHEAD.DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM**SOIL AND EXCAVATION DESCRIPTION:**ELEV 6551'OVM CALIB. READ. = 131.2 ppmOVM CALIB. GAS = 250 ppmRF = 0.52TIME: 1300 am/pm DATE: 12-5-02SOIL TYPE: SAND (SILTY SAND) SILT / SILTY CLAY / CLAY / GRAVEL / OTHER DENSE SANDSTONE BEDROCK @ 7' BGSOIL COLOR: GRAY + BLACKCOHESION (ALL OTHERS): NON COHESIVE / (SLIGHTLY COHESIVE) / COHESIVE / HIGHLY COHESIVECONSISTENCY (NON COHESIVE SOILS): (LOOSE) / FIRM / DENSE / VERY DENSE

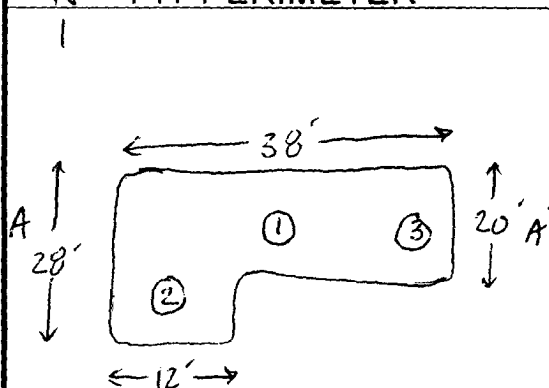
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

MOISTURE: DRY / SLIGHTLY MOIST (MOIST) / WET / SATURATED / SUPER SATURATEDDISCOLORATION/STAINING OBSERVED: (YES) / NO EXPLANATION - GRAY + BLACKHC ODOR DETECTED: (YES) / NO EXPLANATION - STRONGSAMPLE TYPE: (GRAB) COMPOSITE - # OF PTS.ADDITIONAL COMMENTS: USE BACKHOE TO EXCAVATE PIT TO SANDSTONE FOUND @ 7' BG.
BEDROCK
BOTTOM
IMPACTED SOILS STOCKPILED ON LOCATION - TO BE LANDFILLED
FOLLOWING WORK OVER.RISK ASSESSED**FIELD 418.1 CALCULATIONS****SCALE**

0 FT

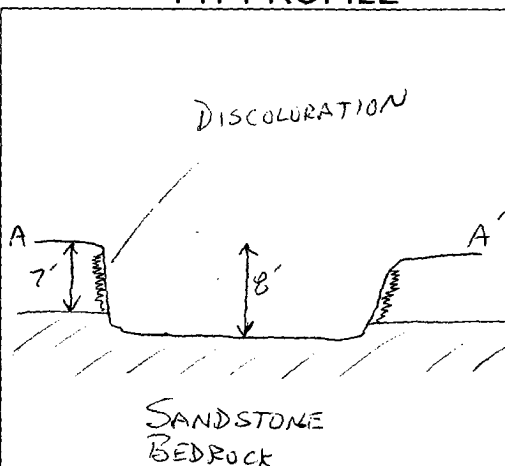
N

PIT PERIMETER**OVM
READING**

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @ 8'	291
2 @ 8'	286
3 @ 8'	235
4 @	
5 @	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
108	TPH/BTEX	1225
TPH - FAILED		
BTEX - PASSED		

PIT PROFILEP.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

TRAVEL NOTES:

CALLOUT: 12/5/02 1130ONSITE: 12/5/02 1215

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client: Blagg / BP
Sample ID: Separator 1 @ 8'
Laboratory Number: 24359
Chain of Custody No: 10448
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

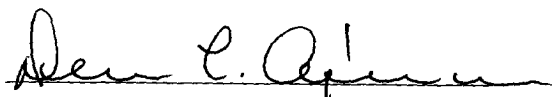
Project #: 94034-010
Date Reported: 12-09-02
Date Sampled: 12-05-02
Date Received: 12-06-02
Date Extracted: 12-09-02
Date Analyzed: 12-09-02
Analysis Requested: 8015 TPH

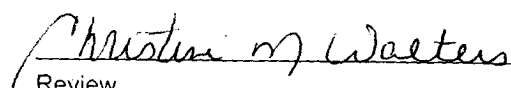
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	4,890	0.2
Diesel Range (C10 - C28)	1,260	0.1
Total Petroleum Hydrocarbons	6,150	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Hughes B #4.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator 1 @ 8'	Date Reported:	12-09-02
Laboratory Number:	24359	Date Sampled:	12-05-02
Chain of Custody:	10448	Date Received:	12-06-02
Sample Matrix:	Soil	Date Analyzed:	12-09-02
Preservative:	Cool	Date Extracted:	12-09-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	332	1.8
Toluene	1,390	1.7
Ethylbenzene	996	1.5
p,m-Xylene	1,310	2.2
o-Xylene	1,490	1.0
Total BTEX	5,520	

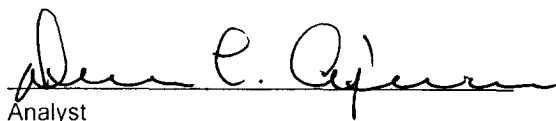
ND - Parameter not detected at the stated detection limit.

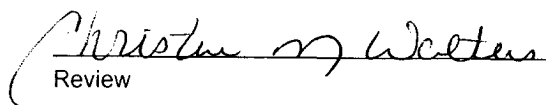
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Hughes B #4.


Analyst


Review

CLIENT: <u>BP</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>81168</u> C.O.C. NO: <u>12079</u>
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FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION

LOCATION: NAME: <u>HUGHES</u> <u>B</u> WELL #: <u>4</u> PITS: <u>SEP.</u> QUAD/UNIT: <u>M</u> SEC: <u>20</u> TWP: <u>29N</u> RNG: <u>8W</u> PM: <u></u> CNTY: <u>SJ</u> ST: <u>NM</u> QTR/FOOTAGE: <u>SW/5W</u> CONTRACTOR: <u>HDI (EDGAR)</u>	DATE STARTED: <u>5/25/04</u> DATE FINISHED: <u></u> ENVIRONMENTAL SPECIALIST: <u>NV</u>
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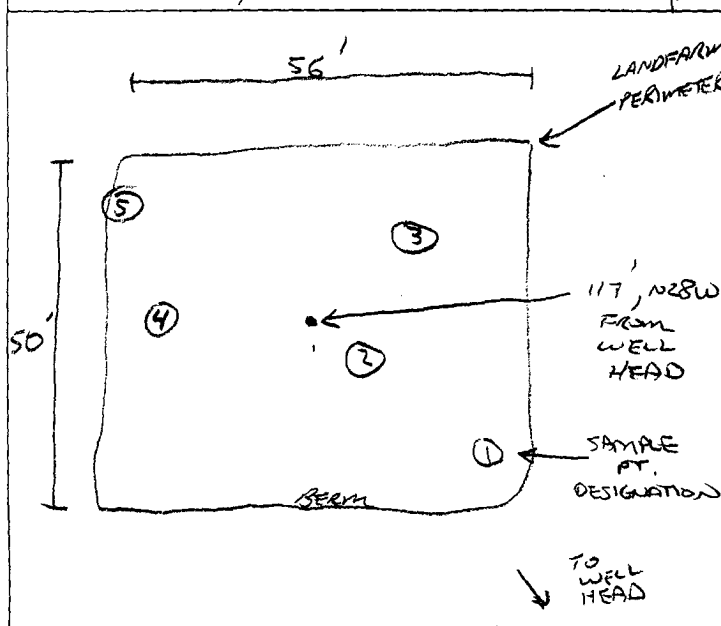
SOIL REMEDIATION: REMEDIATION SYSTEM: <u>LANDFARM</u> LAND USE: <u>RANGE - BLM</u>	APPROX. CUBIC YARDAGE: <u>150</u> LIFT DEPTH (ft): <u>1-2</u>
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FIELD NOTES & REMARKS:	NMDCD RANKING SCORE: <u>0</u> NMDCD TPH CLOSURE STD: <u>5000</u> ppm DEPTH TO GROUNDWATER: <u>>100'</u> NEAREST WATER SOURCE: <u>>1000'</u> NEAREST SURFACE WATER: <u>>1000'</u> SOIL TYPE: <u>SAND</u> / <u>SILTY SAND</u> / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER <u></u> SOIL COLOR: <u>VERY PALE ORANGE (SURFACE) TO MED. GRAY</u> COHESION (ALL OTHERS): <u>NON COHESIVE</u> / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): <u>LOOSE</u> / <u>FIRM</u> / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY / <u>SLIGHTLY MOIST</u> / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: <u>YES</u> / NO EXPLANATION - <u>MED. GRAY @ ALL SAMPLE PTS.</u> HC ODOR DETECTED: YES / NO EXPLANATION - <u></u> SAMPLING DEPTHS (LANDFARMS): <u>8-12</u> (INCHES) SAMPLE TYPE: GRAB / <u>COMPOSITE</u> - # OF PTS. <u>5</u> ADDITIONAL COMMENTS: CLOSED
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FIELD 418.1 CALCULATIONS

SAMP. TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

SKETCH/SAMPLE LOCATIONS



OVM CALIB. READ: 30.6 ppm CHECK
 OVM CALIB. GAS = 100 ppm; RF = 0.52
 TIME: 2:00 am/pm DATE: 5/25/04

OVM RESULTS LAB SAMPLES

SAMPLE ID	FIELD HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
LF-1	3.9	LF-1	TPH <u>1935</u>		2200

P.C. - 12/5/02

SCALE



TRAVEL NOTES: CALLOUT: <u>N/A</u>	ONSITE: <u></u>
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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

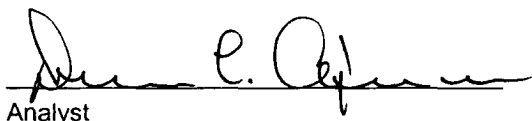
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF-1	Date Reported:	05-27-04
Laboratory Number:	28845	Date Sampled:	05-25-04
Chain of Custody No:	12079	Date Received:	05-27-04
Sample Matrix:	Soil	Date Extracted:	05-27-04
Preservative:	Cool	Date Analyzed:	05-27-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

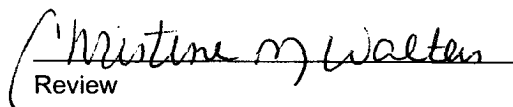
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	7.9	0.2
Diesel Range (C10 - C28)	2,190	0.1
Total Petroleum Hydrocarbons	2,200	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Hughes B #4 Landfarm 5 Pt. Composite Sample.**


Analyst


Review