

istrict I  
125 N. French Dr., Hobbs, NM 88240  
istrict II  
101 W. Grand Avenue, Artesia, NM 88210  
istrict III  
100 Rio Brazos Road, Aztec, NM 87410  
istrict IV  
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to  
appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe  
office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: \_\_\_\_\_  
Address: 200 Energy Ct, Farmington, NM 87401  
Facility or well name: MARTINEZ GC A #1 API #: 300451122 U/L or Qtr/Qtr M Sec 32 T 32N R 10W  
County: San Juan Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: 1927 ☐ 1983 ☒  
Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐

Pit	Below-grade tank
Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points)
Ranking Score (Total Points)	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

See Attached Documentation

RCVD NOV 28 2006  
OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 11/01/2005

Printed Name/Title Jeffrey C. Blagg, Agent

Signature Jeffrey C. Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Proval:

**ADJUTANT OIL & GAS INSPECTOR, DIST. 3**

Printed Name/Title \_\_\_\_\_

Signature Bob Zell

Date: NOV 28 2006

5

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

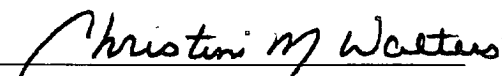
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	05-22-02
Laboratory Number:	22772	Date Sampled:	05-21-02
Chain of Custody No:	9904	Date Received:	05-21-02
Sample Matrix:	Soil	Date Extracted:	05-22-02
Preservative:	Cool	Date Analyzed:	05-22-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

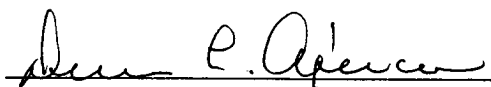
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

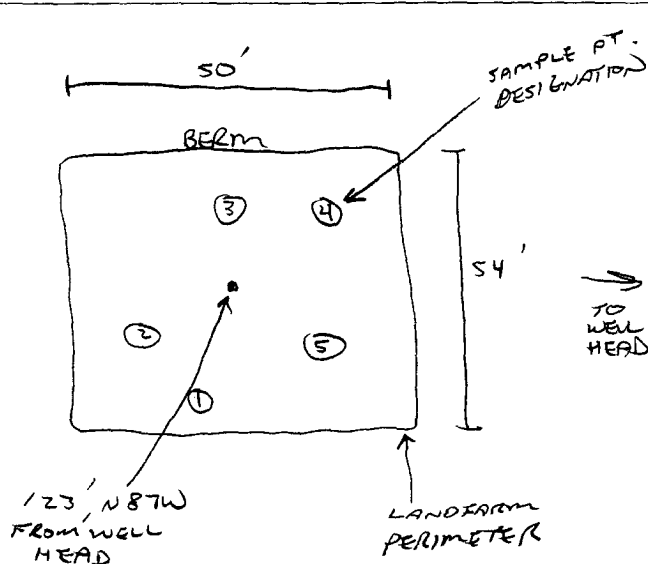
Comments: **Martinez GC A #1 Dehydrator Pit    Grab Sample.**

  
Analyst

  
Review

CLIENT: BP**BLAGG ENGINEERING, INC.**  
P.O. BOX 87, BLOOMFIELD, NM 87413  
(505) 632-1199LOCATION NO: 80975C.O.C. NO: 12082**FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION**LOCATION: NAME: MARTINEZ GC A WELL #: 1 PITS: \_\_\_\_\_  
QUAD/UNIT: N SEC: 32 TWP: 32N RNG: 10W PM: NM CNTY: SJ ST: NM  
QTR/FOOTAGE: SE/SW CONTRACTOR: \_\_\_\_\_DATE STARTED: 6/10/04  
DATE FINISHED: \_\_\_\_\_  
ENVIRONMENTAL  
SPECIALIST: NV**SOIL REMEDIATION:**REMEDIATION SYSTEM: LANDFARM APPROX. CUBIC YARDAGE: 100  
LAND USE: RANGE - FEE USE LIFT DEPTH (ft): 0.5-1**FIELD NOTES & REMARKS:**DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000'  
NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM

SAND - OR. YELL. ORANGE, NON COHESIVE, FIRM TO LOOSE, DRY TO SLIGHTLY MOIST.  
CLAY - OLIVE GRAY, COHESIVE, FIRM TO STIFF, SLIGHTLY MOIST.  
COLLECTED 5 PT. COMPOSITE FOR FIELD OVM & LAB TPH.

**SKETCH/SAMPLE LOCATIONS**OVM CALIB. READ. = 54.0 ppm  
OVM CALIB. GAS = 100 ppm RF = 0.52  
TIME: 12:30 am/pm DATE: 6/10/04**OVM RESULTS****LAB SAMPLES**

SAMPLE ID	FIELD HEADSPACE (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
LF-1	0.0	LF-1	TPH (80159)	1420	NO

**SCALE**

0 FT

P.C. - 5/21/02

TRAVEL NOTES: CALLOUT: N/AONSITE: 6/10/04

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

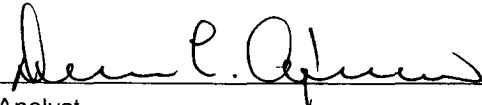
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	06-13-04
Laboratory Number:	29076	Date Sampled:	06-10-04
Chain of Custody No:	12082	Date Received:	06-11-04
Sample Matrix:	Soil	Date Extracted:	06-11-04
Preservative:	Cool	Date Analyzed:	06-13-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

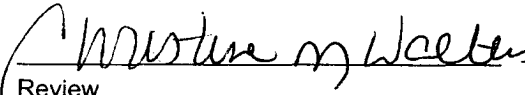
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Martinez GC A #1 Landfarm 5 Pt. Composite Sample.**

  
Analyst

  
Review