District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

regulations.

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No ... Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \) Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: HUGHES B # 2A API #: 3004522716 U/L or Qtr/Qtr 0 Sec 19 T 29N R 8W ______Latitude ______Longitude ______NAD: 1927 🗌 1983 🔀 County: San Juan Surface Owner: Federal State Private Indian Below-grade tank Pit Type: Drilling Production Disposal Volume: ____bbl Type of fluid: _____ Construction material: Lined Unlined Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic Thickness ____mil Clay ___ Pit Volume _____bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic \bigcirc No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) tion canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🗵 offsite 🗌 If offsite, name of facility______. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🔀 Yes 🗌 If yes, show depth below ground surface______ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: See Attached Documentation I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan ... Date: 11/01/2005 _ Signature ____ Printed Name/Title Jeffrey C. Blagg, Agent

Signature Brandon Daugh Date: NOV 28 2006

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

CLIENT: BP	P.O. BOX 8	7, BLO					0: <u>9808</u>
FIELD REPORT	: PIT CLO	SURE	VERIF	CATIO	V PA	GE No: _	/ of /
LOCATION: NAME: HUGHE					DA1	E STARTED: E FINISHED:	3/27/02
QTR/FOOTAGE: 875'5(14					END	IRONMENTAL CIALIST:	NV
EXCAVATION APPROX	UA FT. X NA	FT. x	NA FT.	DEEP. CI	UBIC YA	RDAGE:	NA
DISPOSAL FACILITY:							
LAND USE: RANGE - I							
FIELD NOTES & REMANDE PRINTED TO GROUNDWATER: 210	NEAREST WAT	ER SOURCE:	>1000	NEAREST S			
NMOCD RANKING SCORE:		LOSURE STD:	, 3000 PI	PM DVM CALI	R READ	52.5 no	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
SOIL AND EXCAVATIO	N			OVM CALI	B. GAS =	100 ppm	RF = 0.52
DESCRIPTION:				TIME: 1:0			
SOIL TYPE: SAND / SILTY SOIL COLOR: OK Y	ell. Orange		<i>.</i>	EDMCK- 5	ame co	LOR	HOSTONE)
COHESION (ALL OTHERS): (CONSISTENCY (NON COHESIVE					IGHLY CE	HEZIVE	
PLASTICITY (CLAYS): NON P	LASTIC / SLIGHT	LY PLASTIC	C / COHESIV	E / MEDIUM I		/ HIGHLY	PLASTIC
DENSITY (COHESIVE CLAYS & MOISTURE: DRY / SLIGHTLY						CLOSED	5)
DISCOLORATION/STAINING OB	SERVED: YES /	EXPL					
HC ODOR DETECTED: YES / SAMPLE TYPE: GRAB / COM	1POSITE - # OF E	219					
ABDITIONAL COMMENTS: 57	EEL TANK K	EMOULD	PRIOR TO	sampling -			
Bottom							
SCALE SAMP TO	ME SAMPLE I.D.			ALCULATION		DEADING	Tours
	TE SAMPLE I.D.	LAB NO:	WEIGHT (g)	ML. FREUN	DILUTION	READING	CALC. ppm
)
O FT							
PIT PERIM	ETER 42			F	PIT P	ROFILI	3
PIT PERIM			VM ULTS	F	PIT P	ROFILI	2
PIT PERIM	CORMER		ULTS	F	PIT P	ROFILI	<u> </u>
PIT PERIMI	FORMER TANK TANK TANK	RESI SAMPLE ID @ 8		F	PIT P	 ROFILI	
PIT PERIM	FORMER TANK TANK TANK 12 3	RESI SAMPLE ID @ 8	ULTS FIELD HEADSPACE PID (ppm)	F	PIT P	 ROFILI	
PIT PERIMI	FORMER TANK ON 1 LOCATION 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RESI SAMPLE ID @ 8	ULTS FIELD HEADSPACE PID (ppm)	F	PIT P	ROFILI	<u> </u>
PIT PERIMI T.H. N TANY BELOW GOTTON BERM	FORMER FANK FANK LOCKIBS: 2	RESI	ULTS FIELD HEADSPACE PID (ppm)			ROFILI	
PIT PERIMI	FORMER TANK 1 1 Sept 1 1 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	RESI	ULTS FIELD HEADSPACE PID (ppm)				
PIT PERIMI T.H. N TANY BERM TO WELL HEAD	FORMER TANK 1 1 Sept 1 1 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	RESI	ULTS FIELD HEADSPACE PID (ppm)				
PIT PERIMI T.H. N TAN' BERM TO WELL HEAD P.D.	FORMER TANK TANK 12 1 2 3 4 5	RESISAMPLE ID RESISTANT IN THE PROPERTY OF THE	FIELD HEADSPACE PIO (ppm) O.O AMPLES	No			
PIT PERIMI T.H. N TAN'T BERM TO WELL HEAD P.D. N 3 B.G. PROPINS P	FORMER TANK TANK 12 1 2 3 4 5	RESISAMPLE ID RESISAMPLE AND SAMPLE AND SAMP	FIELD HEADSPACE PIO (ppm) O . O	No			
PIT PERIMI T.H. N TANY BERM TO WELL HEAD P.D. N 3'	FORMER TANK TANK 12 1 2 3 4 5	RESISAMPLE ID RESISAMPLE AND SAMPLE AND SAMP	FIELD HEADSPACE PIO (ppm) PARTIE AMPLES ALYSIS TIME (8015 B) 133	No			
PIT PERIMITATION TO THE P.D. = PIT DEPRESSION; B.G. = PIT DEPRESSION	FORMER TANK TANK 12 2 3 4 5 5 12 12 12 12 12 12 12 12 12 12 12 12 12	RESISAMPLE ID RESISAMPLE AND SAMPLE SAMPLE AND SAMPLE AND SAMPLE AND SAMPLE AND SAMPLE SAMPLE AND SAMPLE SAMPLE AND SAMPLE SAMPLE AND SAMPLE SAMPL	FIELD HEADSPACE PIO (ppm) PARTIE AMPLES ALYSIS TIME (8015 B) 133	No			
PIT PERIMI T.H. N TANY BERM BERM P.D. P.D. PRO TANY BERM PRO TANY PRO TANY	FORMER TANK TANK 1 1 2 3 3 4 5 5 12 12 12 12 12 12 12 12 12 12 12 12 12	RESISAMPLE ID SAMPLE ID SAMPLE AND ID SAMPLE	PIELD HEADSPACE PID (ppm) AMPLES ALYSIS TIME (80156) 133	No	T APP	UCD82E	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	03-29-02
Laboratory Number:	22412	Date Sampled:	03-27-02
Chain of Custody No:	9808	Date Received:	03-28-02
Sample Matrix:	Soil	Date Extracted:	03-29-02
Preservative:	Cool	Date Analyzed:	03-29-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes B #2A Production Tank Pit Grab Sample.

Analyst P. Opler

Misting Water

CLIENT: BP	BLAGG P.O. BOX 8	7, BLO		D, NM 8				<u> 80941</u> <u>9038</u>
FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION								
LOCATION: NAME: HUGH QUAD/UNIT: O SEC: 10	TWP: Z9N RN	G: BW	PM: NM	ONTY: ŚJ	ST:NM		SHED:	/13/0Z
QTR/FOOTAGE:	CON	TRACTOR:	FLINT	(EDGA	R)	ENVIRONME SPECIALIST	: 5	<u>rcb</u>
SOIL REMEDIATION: REMEDIATION SYSTEM: LANDEARM APPROX. CUBIC YARDAGE: 90 LAND USE: RANGE LIFT DEPTH (ft): 3'								
FIELD NOTES & REMARKS: NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: 5000 PPM DEPTH TO GROUNDWATER: >1000 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000								
	Te Gray COHESIVE / SLIGHT SOILS): LOOSE / FI STIC / SLIGHTLY P SILTS): SOFT / FIR DIST / MOIST / WE RVED: (ES) / NO D EXPLANATION - SITE - # OF PTS. ORIGINAL C	TLY COHEST IRM / DENSI LASTIC / C RM / STIFF T / SATURA EXPLANATI MINOR INCHES) 5 Well PA FIELD 418.	YD/ COHES E / VERY D OHESIVE / / VERY ST ATED / SUPE ION - MI/ C ELISIONS C D FOR D2	IVE / HIGHL ENSE MEDIUM PLAS IFF / HARD IR SATURATE WON WAKANWW.	THIS L	HLY PLAS	Pusho	d +
SKETCH/SAMPLE LOCATIONS OVM CALIB. READ. 130.0 ppm OVM CALIB. GAS = 155 ppm; RF = 0.52 TIME: 0840 am/pm DATE: 5-13-02								
, ,	1		DVM TIME	CALIB. GAS 0840 am	= 100° ppr /pm DATE:	n; RF = 0. <u>5-13-</u>	Z	
(6	1	S	OVM R	calib. gas -0840 am ESULTS	= 100 ppr /pm DATE:]	n; RF = 0. 5-13- LAB SA	MPLI	
8	1		OVM R	CALIB. GAS OB40 am ESULTS FIELD HEADSPACE PID (PPM)	= 100 ppr /pm DATE: SAMPLE ID	$\frac{5-13}{5-13}$ LAB SA ANALYSIS	MPLI	RESULTS
	1		OVM R	calib. gas -0840 am ESULTS	= 100 ppr /pm DATE:]	n; RF = 0. 5-13- LAB SA	MPLI	
SAMPLE POINTS	54	BUO	OVM R	ESULTS FIELD HEADSPACE PID (ppm) 96.0	= 135 ppm /pm DATE: SAMPLE ID 5-Pt	$\frac{5-13}{5-13}$ LAB SA ANALYSIS	MPLI	RESULTS



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Landfarm 5-Pt. Comp.	Date Reported:	05-15-02
Laboratory Number:	22718	Date Sampled:	05-13-02
Chain of Custody No:	9038	Date Received:	05-13-02
Sample Matrix:	Soil	Date Extracted:	05-14-02
Preservative:	Cool	Date Analyzed:	05-15-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes B #2A.

Analyst C. Que

Ahristuin Walters
Review