District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

office RCVD DEC5'06

<u>GIL COMS. D</u>IV.

DIST. 3

Form C-144

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes M No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:		
Address: 200 Energy Ct, Farmington, NM 87401		
	0045 1028 U/L or Qtr/Qtr H	Sec 27 T 3/ NR 10 W
1	Longitude	
Surface Owner: Federal 🗹 State 🗀 Private 🗀 Indian 🗀	55,,5,,5,	
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	<u> </u>
Workover ☐ Emergency ☐	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes 1 If not	, explain why not.
Liner type: Synthetic Thicknessmil Clay	/ V /	
Pit Volumebbl		\ \
Country of the second s	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	(0 points)
Wellhard acception and Alexandra 200 feet from a minute demonstra	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) O
	Ranking Score (Total Points)	10
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite from the facility		
Additional Comments:		
See Attached Documentation		
See Attached Documentation		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
Date: 11/01/2005		
Printed Name/Title Jeffrey C. Blagg, Agent Signature C. Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval: Printed Name/Title Septity Oil & GAS INSPECTOR, DIST. Signature Ball Date: DEC 0 5 2006		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Blow #1 @ 10'	Date Reported:	07-03-03
Laboratory Number:	26033	Date Sampled:	07-02-03
Chain of Custody No:	11090	Date Received:	07-02-03
Sample Matrix:	Soil	Date Extracted:	07-03-03
Preservative:	Cool	Date Analyzed:	07-03-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	954	0.2
Diesel Range (C10 - C28)	4.8	0.1
Total Petroleum Hydrocarbons	959	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Atlantic A LS #1.

Analyst

Mistine M. Walters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Blow #1 @ 10'	Date Reported:	07-03-03
Laboratory Number:	26033	Date Sampled:	07-02-03
Chain of Custody:	11090	Date Received:	07-02-03
Sample Matrix:	Soil	Date Analyzed:	07-03-03
Preservative:	Cool	Date Extracted:	07-03-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	153	1.8	
Toluene	1,250	1.7	
Ethylbenzene	1,120	1.5	
p,m-Xylene	1,860	2.2	
o-Xylene	1,810	1.0	
Total BTEX	6,190		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Atlantic A LS #1.

Analyst C. Certain

Mistine Mallers
Review