

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

NMNM 011808A

6. If Indian, Allottee or Tribe Name

2 Navajo-Allotted

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Marshall A # 8 (16797 Property Code)

9. API Well No.

30-045-28725

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal (71629)

11. County or Parish, State

San Juan County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)

3a. Address

15 Smith Road Midland, Texas 79705

3b. Phone No. (include area code)

432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

945' FSL & 1595' FWL

SESW, UL N, Sec. 15, T-27-N, R-09-W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Deepen & Clean-out
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		well, replace pump,
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		tbgs & rods (PG 1)

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas Co. respectfully submits its plans for approval to deepen well from its current PBD (2297') to TD (2340') by milling out shoe track to achieve more rathole, then cleanout well, and replace, as necessary, the bottom-hole pump, tubing and rod string per the following procedure:

1. Install & test rig anchors. Prepare flow back tank. Comply w/ all BLM and Chevron HES Regulations.
2. MIRU WO Rig. Conduct safety mtg. NU relief line. RD PU. Blow down well and kill w/ water if necessary.
3. POOH w/ rods and pump. ND Wellhead, NU cleanout spool & 2 - 3" lines to flowback tank. NU BOP's & press test BOP's as necessary.
4. POOH w/ tbgs string & LD. Have tbgs inspected by Tuboscope & replace as necessary. Will replace with J-55 and not N-80.
5. This well has a history of scale & corrosion issues, which is the reason to install a capillary string, and there is a possible deep tubing leak and/or deep rod part. Send tubing hanger & B1 flange into Big Red Tools to get tapped for cap string install.
6. PU 4-3/4" bit & bit sub on 2-3/8" WS. RIH & CO to PBD @ 2297'. Tag fill, break circ w/air & clean-out by pumping air & foam sweeps. Deepen well by milling out shoe track down to TD @ 2340'. Break circ w/air & clean-out by pumping air & foam sweeps. POOH w/ WS after cleaning. Will need to call out Dyna-coil to run 400' of 1/4" capillary string.

(Continued on Page 2)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

11/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

NOV 30 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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☐ Oil Well ☒ Gas Well ☐ Other **070 FARMINGTON NM**

2. Name of Operator **Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)**

3a. Address
15 Smith Road Midland, Texas 79705

3b. Phone No. (include area code)
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(Procedure Continued from PG 1)

7. PU production tbg (per Art. Lift-Corrosion Rep.) & capillary string & RIH. Make sure capillary string is banded to the tubing from 400' to surface.

8. Circulate any fill that may have come into the wellbore. Land well w/ EOT @ ~ 2273'. Confirm landing depth w/Art. Lift-Corrosion Rep.

9. ND BOP's, NU WH. PU existing/new pump & rods as per Art. Lift-Corrosion Rep. Hang polished rod on horses head if pumping unit is on location. Check operations of pumping unit with lease operator.

10. RD WO Rig and MOL.

11. Turn well over to production

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

11/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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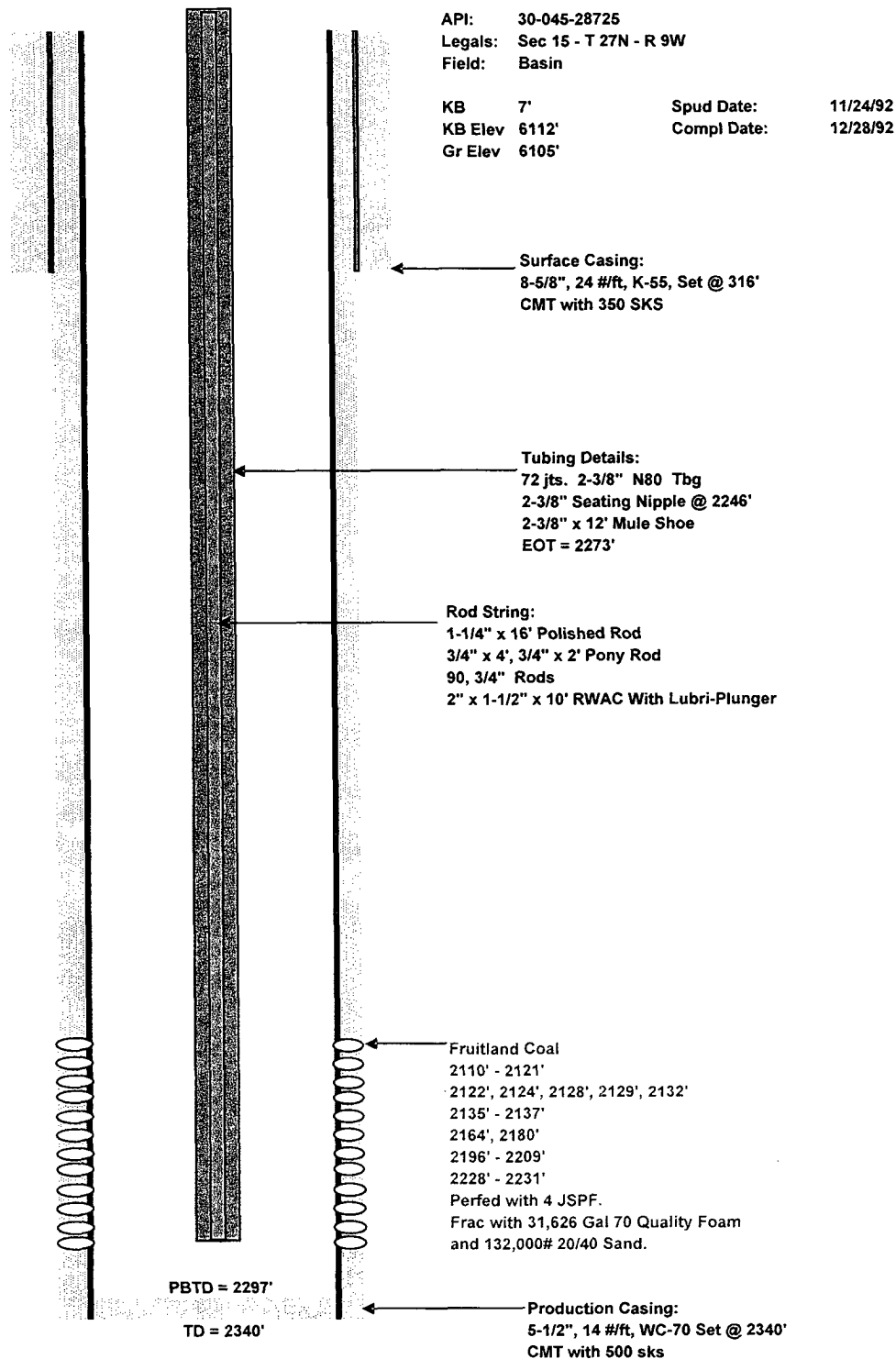
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(Instructions on page 2)



Marshall A8
San Juan, New Mexico

Current Well Schematic as of 11-1-06



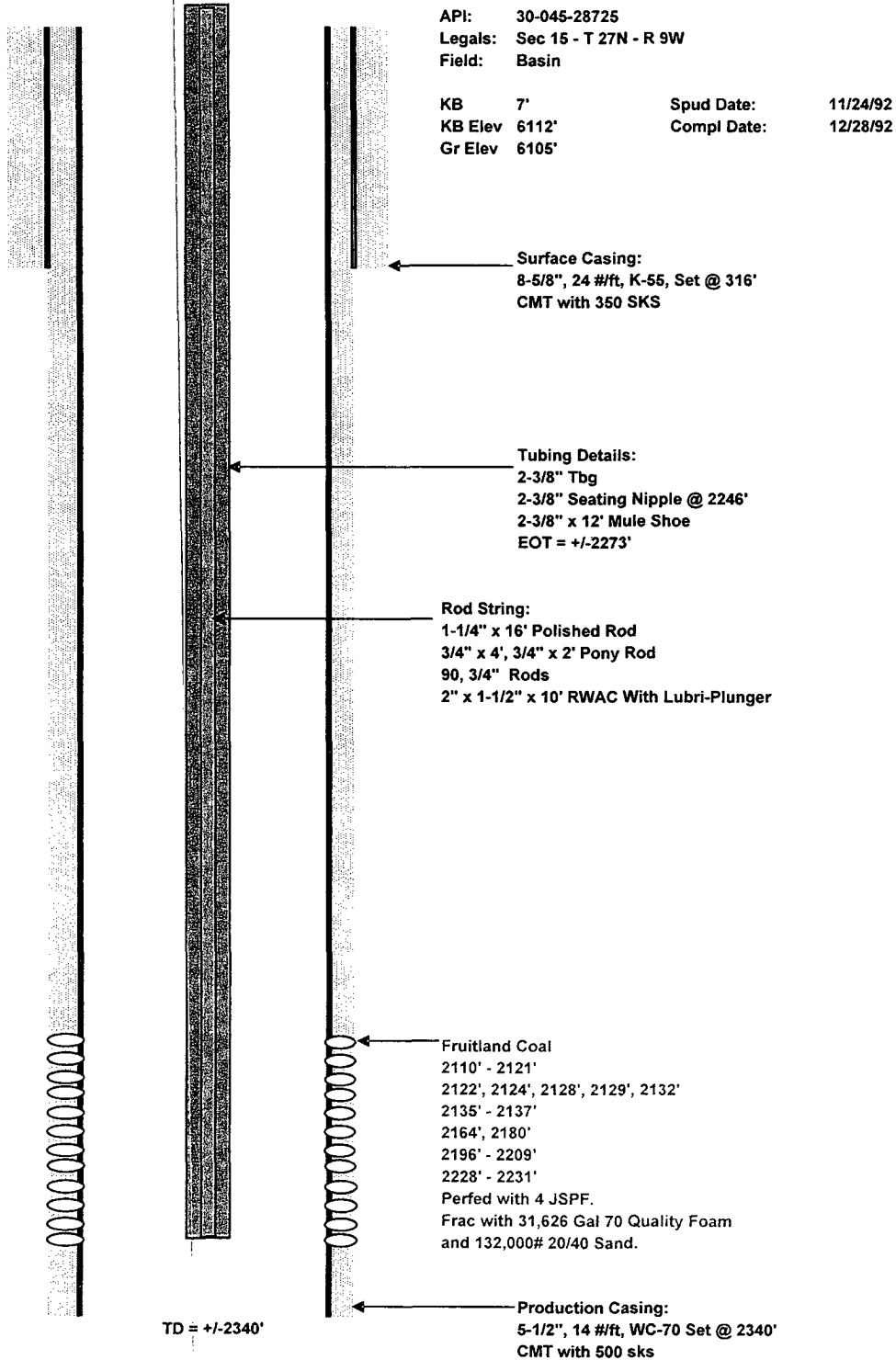
Prepared by: Joy Leopold
Date: 11/1/2006

Revised by:
Date:



Marshall A8
San Juan, New Mexico

Proposed Well Schematic as of 11-14-06



Prepared by: Joy Leopold
Date: 11/1/2006

Revised by:
Date: