

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1955' FNL, 1515' FEL, Sec. 4, T-29-N, R-5-W, NMPM

5. Lease Number

NMNM-0558139

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Creek #100

9. API Well No.

30-039-27442

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

8-13-03 Drill to TD @ 3465'. Circ hole clean. TOO. (Virgil Lucero & Matt Warren, BLM on location for casing and cement). TIH w/80 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 3462'. Circ hole clean. Pump 2 bbl wtr, 10 bbl calcium chloride wtr, 2 bbl wtr, 20 bbl flow guard, 2 bbl wtr ahead. Cmt w/317 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (675 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Circ 50 bbl cmt to surface. WOC.

8-14-03 PT 4 1/2" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole Title Regulatory Supervisor Date Aug 20 2003

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date AUG 20 2003

FARMINGTON FIELD OFFICE

NMOCB