Form 3160-5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

| FORM APPROVED |
|------------------------|
| |
| OMB No. 1004-0135 |
| Expires: July 31, 1996 |
| |

| 5. | Lease Serial No. | |
|----|------------------|--|

| SUN | | SF-078581 | | | | | |
|--|--|---|--|---|---|----------|--|
| | not use this form for proposals f doned well. Use Form 3160-3 (A | | 6 If Indian, | Allottee, or Tribe Nam | ne | | |
| | ICATE- Other Instruction | | 7. If Unit or 0 | CA. Agreement Desig | nation | - | |
| 1. Type of Well | CATE- Other Instruction | S OII THE TEVELSE SIDE | | lambaaat Dia | naa Ilmit | | |
| Oil Well X Gas Well | Other | | 8. Well Nam | lortheast Bla | nco Unit | | |
| 2. Name of Operator | | | | NF | BU 467 | | |
| Devon Energy | Production Co. L.P. Attn | : Kenny Rhoades | 9. API Well i | | .50 401 | | |
| 3a. Address | | 3b. Phone No. (include area code) | | 30-045-27353 | | | |
| | avajo Dam, NM 87419 | (505)320-6310 | 10. Field and | 10. Field and Pool, or Exploratory Area | | | |
| 4. Location of Well (Footage, Sec., T., | | | | Basin Fruitlaı | nd Coal | | |
| 1070' FNL & 1215' FE | · · · · · · · · · · · · · · · · · · · | ec. 12 , T 30N R. 8 | | or Parish, State | AIRA | | |
| Latitude CLECK APPROP | Longitude | PATE MATURE OF M | | Juan | NM | | |
| TYPE OF SUBMISSION | RIATE BOX(S) TO INDIC | TYPE OF AC | | <u> </u> | HER DATA | <u> </u> | |
| | | | | 7,4/24 25 5 5 4 2 6 6 | <u> </u> | | |
| Notice of Intent | | | (Start/ Resume) | Water Shut-off | | | |
| | | Fracture Treat Reclamatio | | Well Integrity | | | |
| X Subsequent Report | | New Construction Recomplete | <u> </u> | Other Remo | ve liner | | |
| - | Change Plans | Plug and abandon Temporarily | Abandon | | | | |
| Final Abandonment Notice | Convert to Injection Degration (clearly state all pertinent details | Plug back Water Disp | | | | | |
| on 7/18/2003 work cowere removed and 7" or run was made to TD. 1 | d operations. If the operation results in a land Abandonment Notice shall be filed only a or final inspection.) Immenced to remove the processing was tested to 1500 psorthe 2-3/8" production tubin in run back in well and the very second to the control of the c | oduction liner from the s si. The 5-1/2" liner was g was then run back in t | subject well. Removed from the well and separations from the well-separations from the well- | Rod string and wellbore and at at 3326' (8' o | production to a clean out off fill, 12' o | ff T | |
| 14. I hereby certify that the foregoing is Name (Printed/ Typed) | true and correct. | Title (05 62.82) | - | | | | |
| Kenny | • | mpany Rep | resentative | | | | |
| Signature | | Date | | | | | |
| 141Ch | elmA | 8-4-6 | | | ·· | | |
| 第二个人的 | THIS SPACE FOR I | FEDERAL OR STATE OFF | ICE USE | | | | |
| Approved by | | Title | | Date | . - w - h : | Ì | |
| • • • • | ned. Approval of this notice does not warra | | | ' AUG T | 2 2003 | T | |

(Instructions on reverse)

which would entitle the applicant to conduct operations thereon.

or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States