

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

PN  
Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23115
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Four Star Oil & Gas Company		6. State Oil & Gas Lease No.
3. Address of Operator 11111 S. Wilcrest Houston, Texas 77099		7. Lease Name or Unit Agreement Name Garrett B
4. Well Location Unit Letter <u>J</u> : <u>1450</u> feet from the <u>South</u> line and <u>1770</u> feet from the <u>East</u> line Section <u>12</u> Township <u>29N</u> Range <u>11W</u> NMPM <u>San Juan</u> County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 131994
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Otero Chacra
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

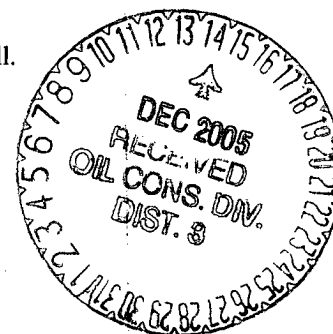
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per the attached procedure Four Star Oil & Gas Company has plugged and abandoned the referenced well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenneth W. Jackson TITLE Regulatory Specialist DATE 12-13-2005

Type or print name Kenneth W. Jackson

E-mail address: kewj@chevrontexaco.com

Telephone No. 281-561-4991

For State Use Only

APPROVED BY: Monica Tschlering TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE DEC 12 2006

Conditions of Approval (if any):

8 12/12/06

**Four Star Oil & Gas Company**  
**Garret B #1 API #30-045-23115**

19-NOV-2005

MIRU KEY 40, SPOT PUMP, TANKS (FRAC, FLOWBACK, RIG) BOP'S, CHECK WELL, SITP - 145 PSI, SICP - 145 PSI, LAY LINE TO PIT AND BLED DOWN WELL.

ND WELLHEAD, NU COMPANION FLANGE FOR LARKIN WELLHEAD, NU BOP'S, RU FLOOR, CHANGE OUT RAMS TO 1 1/2", CHANGE OUT SLIP AND TONGS.

LAY DOWN HANGAR, PU 1 1/2" ELEVATORS, POOH, LD 93 JTS 1 1/2" EUE TBG. DELIVER WORKSTRING.

CHANGE OUT HANDLING EQUIPMENT TO 2 3/8", TALLY, PU 3 7/8" BIT AND SCRAPER, RIH W/ 26 JTS 2 3/8" TBG, SECURE WELL, SDFN.

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21-NOV-2005

SICP 120 PSI. BLED DOWN WELL. NOTIFIED HENRY VILLANUEVA WITH THE NEW MEXICO OIL AND GAS CONSERVATION COMMISSION ABOUT P&A OPERATIONS. WAS GIVEN VERBAL APPROVAL BY HENRY VILLANUEVA TO PROCEED.

FINISH PU AND TIH WITH 3-7/8" BIT, CASING SCRAPER AND 99 JOINTS 2-3/8" TUBING TO 3,120'.

TOOH WITH 99 JOINTS 2-3/8" TUBING, CASING SCRAPER AND 3-7/8" BIT.

TIH WITH 4-1/2" CIBP AND 99 JOINTS 2-3/8" TUBING. SET CIBP AT 3,110'. RELEASE FROM CIBP.

MIRU HALLIBURTON CEMENT EQUIPMENT. CIRCULATE CASING WITH 50 BBLS FRESH WATER. CLOSE CASING VALVE AND PRESSURE TEST CASING TO 500 PSI. TESTED OK.

BALANCE CEMENT PLUG FROM 3,110' TO 3,010', USING 8 SACKS STANDARD CEMENT, MIXED AT 15.6 #/GAL AND 1.18 FT3/SK. DISPLACED WITH 11.5 BBLS FRESH WATER. TOOH AND LD WITH 32 JOINTS 2-3/8" TUBING. EOT AT 2,110'.

BALANCE CEMENT PLUG FROM 2,100' TO 1,650', WITH 35 SACKS STANDARD CEMENT, MIXED AT 15.6 #/GAL AND 1.18 FT3/SK. DISPLACED WITH 6.1 BBLS FRESH WATER. TOOH AND LD WITH 37 JOINTS 2-3/8" TUBING. EOT AT 960'.

BALANCE CEMENT PLUG FROM 960' TO 690', WITH 21 SACKS STANDARD CEMENT, MIXED AT 15.6 #/GAL AND 1.18 FT3/SK. TOOH WITH TUBING AND LD CIBP SETTING TOOL.

TIH WITH 12 JOINTS 2-3/8" TUBING. BALANCE CEMENT PLUG FROM 379' TO SURFACE, WITH 30 SACKS STANDARD CEMENT, MIXED AT 15.6 #/GAL AND 1.18 FT3/SK. TOOH AND LD TUBING.

ND BOP'S. TOP OFF CASING WITH CEMENT. RDMO HALLIBURTON. PLUG AND ABANDON OPERATIONS WITNESSED BY HENRY VILLANUEVA AND KELLY ROBERTS WITH THE NEW MEXICO OIL AND GAS CONSERVATION COMMISSION.

RDMO KEY RIG #40. FINAL REPORT.

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29-NOV-2005

CUT OFF WELLHEAD. INSTALL P&A MARKER. CLEAN UP LOCATION. FINAL REPORT.

# PROPOSED WELL BORE DIAGRAM GARRETT B 1

