

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

PN

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23117
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Four Star Oil & Gas Company		6. State Oil & Gas Lease No.
3. Address of Operator 11111 S. Wilcrest Houston, Texas 77099		7. Lease Name or Unit Agreement Name Garrett D
4. Well Location Unit Letter <u>F</u> : <u>1480</u> feet from the <u>North</u> line and <u>1680</u> feet from the <u>West</u> line Section <u>13</u> Township <u>29N</u> Range <u>11W</u> NMPM San Juan County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5640' GR.		9. OGRID Number 131994
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per the attached procedure Four Star Oil & Gas Company plugged and abandoned the referenced well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenneth W. Jackson TITLE Regulatory Specialist DATE 12-13-2005

Type or print name Kenneth W. Jackson

E-mail address: kewj@chevrontexaco.com

Telephone No. 281-561-4991

For State Use Only

APPROVED BY: Monica Kuehling TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC 12 2006  
Conditions of Approval (if any):

3/12/06

**Four Star Oil & Gas Company**  
**Garrett D #1 API # 30-045-23117**

22-NOV-2005

MIRU KEY RIG #40, SPOT PUMP AND RIG PIT, BOP, CHECK WELL, SITP 150 PSI, SICP 150 PSI, LAY LINE TO PIT AND BLED DOWN WELL.

ND WELLHEAD, NU COMPANION FLANGE FOR LARKIN WELLHEAD, NU BOP'S, RU FLOOR, CHANGE OUT RAMS TO 1-1/2", CHANGE OUT SLIPS AND TONGS.

LAY DOWN HANGER, PU 1-1/2" ELEVATORS, POOH WITH 88 JTS 1-1/2" TBG, SEAT NIPPLE AND 1 JT 1-1/2" TBG.

MIRU SCHLUMBERGER WLU. RIH WITH 4-1/2" GAUGE RING TO 3.028'. POOH WITH GAUGE RING. RIH WITH 4-1/2" CIBP AND SET AT 2,960'. POOH WITH WIRELINE. RDMO SCHLUMBERGER WLU.

TIH WITH 87 JTS 1-1/2" TBG. SWI. SDFN.

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23-NOV-2005

RECIEVED VERBAL PERMISSION FROM HENRY VILLANUEVA WITH THE NEW MEXICO OIL AND GAS CONSERVATION COMMISSION TO PROCEED WITH PLUG AND ABANDON OPERATIONS.

SICP 0 PSI. SITP 0 PSI. TIH WITH 1 JT 1-1/2" TBG, XO, 1 - 2-3/8" X 10' TBG SUB AND 1 - 2-3/8" X 4' TBG SUB. EOT AT 2,960'.

MIRU HALLIBURTON CEMENT EQUIPMENT.

HALLIBURTON CEMENT UNIT WILL NOT ENGAGE TRANSMISSION. WAIT ON MECHANIC.

LOAD AND CIRCULATE CASING CLEAN WITH 50 BBLS FRESH WATER.

PRESSURE TEST CASING TO 500 PSI FOR 15 MINUTES. TESTED OK. RELEASED PRESSURE.

SET BALANCED PLUG FROM 2,960' TO 2,860' WITH 8 SKS STANDARD CEMENT MIXED AT 15.6#/SK. DISPLACED WITH 7.5 BBLS FRESH WATER. POOH AND LD 30 JTS 1-1/2" TBG. END OF TBG AT 1,960'.

SET BALANCED CEMENT PLUG FROM 1,960' TO 1,530' WITH 32 SKS STANDARD CEMENT MIXED AT 15.6 #/GAL. DISPLACE WITH 3.9 BBLS FRESH WATER. POOH AND LD 34 JTS 1-1/2" TBG. END OF TBG AT 815'.

SET BALANCED CEMENT PLUG FROM 815' TO 540' WITH 21 SKS STANDARD CEMENT MIXED AT 15.6 #/GAL. DISPLACED WITH 1.3 BBLS FRESH WATER. POOH AND LD 12 JOINTS 1-1/2" TBG. END OF TBG AT 430'.

SET CEMENT PLUG FROM 430' TO SURFACE WITH 32 SACKS STANDARD CEMENT. POOH AND LD 14 JTS 1-1/2" TBG.

ND BOPS. TOP OFF CASING WITH CEMENT. RDMO HALLIBURTON CEMENT EQUIPMENT.

RDMO KEY RIG #40. FINAL REPORT.

PLUG AND ABANDON OPERATIONS WERE WITNESSED BY MONICA KHELING WITH THE NEW MEXICO OIL AND GAS CONSERVATION COMMISSION.

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30-NOV-2005

CUT OFF WELLHEAD. INSTALL P&A MARKER. CLEAN UP LOCATION. FINAL REPORT.

# PROPOSED WELL BORE DIAGRAM GARRETT D 1

