

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-25557
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE GAS COM BP
8. Well Number #1E
9. OGRID Number 5380
10. Pool name or Wildcat BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6264' GR
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter J : 1770 feet from the SOUTH line and 1810 feet from the EAST line Section 32 Township 29N Range 9W NMPM County SAN JUAN	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

RCVD NOV 30 '06
OIL CONS. DIV.

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

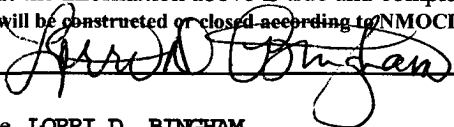
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **RECOMPLETE MESAVERDE** ☒

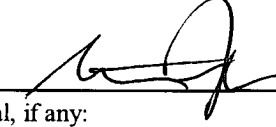
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

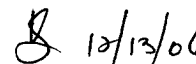
11/2/06 - 11/9/06 MIRU. ND WH. NU BOP. TOH & LD tbg, SN & NC. ND BOP. MIRU 5K frac vlv. RIMO. MIRU WLJ. Ran GR to 5020'. POH w/GR. Ran GR/CCL fr/5020' to 1300'. Correlated to Dual Induction log dated 12/14/1983. RIH w/4-1/2" 10K CBP & set @ 5000'. POH w/WL. MIRU ac equip. PT CBP & csg to 1500 psig for 30 min. Incr'd press to 3000 psig for 5 min w/chart. Perf'd Point Lookout MV fr/4947' - 4834' (0.34" diam, ttl 23 holes). A. w/1250 gals 15% NEFE ac. Balled off @ 2680 psig. RIMO ac equip. Frac'd w/67,146 gals 67% foam, 25# linear gel, carrying 117,900# sd. MIRU WL. RIH w/4-1/2" 10K CBP & set @ 4720'. POH w/WL. PT CBP & csg to 3000 psig for 5 min. Tstd OK. Perf'd Menefee fr/4663' - 4475' (0.34" diam, ttl 23 holes). A. w/1250 gals 15% NEFE ac. Balled off @ 2780 psig. Frac'd w/84,691 gals 67% foam, 20# <<Con't on att>>

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE  TITLE **REGULATORY COMPLIANCE TECH** DATE **11/28/06**
E-mail address: **lorri_bingham@xtoenergy.com**
Type or print name **LORRI D. BINGHAM** Telephone No. **505-324-1090**

For State Use Only

APPROVED BY  TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. 6** DATE **DEC 13 2006**
Conditions of Approval, if any:

 12/13/06

Con't

Linear gel, carrying 119,330#sd. RDMO frac equip & WLU.

11/18/06 MIRU. ND frac vlv. NU BOP. PU & TIH w/ bit, XO, SN & tbg.

11/21/06 MIRU AFU. RU pwr swivel. Estb circ w/AFU. CO fill fr/4669' – 4720' (CBP). DO CBP @ 4720'. Circ 1 hr. RD AFU. RU AFU. Estb circ w/AFU. CO fill fr/4967' – 5000' (CBP). Circ 3 hrs RD AFU. RD pwr swivel.

11/22/06 TOH w/tbg, SN, XO & bit. Ppd dwn csg w/50 bbls 2% KCl wtr & KW. TIH w/NC, SN & tbg. Tgd @ 5000' (CBP). TOH & LD w/tbg. Rec'd 0 BO, 135 BLW w/TOH & TIH. RIH w/ tbg broach to SN. POH w/tbg broach. Ld tbg w/donut & 2-3/8" seal assy as follows: SN @ 4892'. EOT @ 4893'. MV perfs fr/4475' – 4947'. CBP @ 5000'. ~~PBTD @ 7183'~~. ND BOP. NU WH.

XTO Energy Inc. intends to test the Blanco Mesaverde for 1 month before downhole commingling.