

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-25557

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

7. Lease Name or Unit Agreement Name

STATE GAS COM BP

RCVD NOV 30 '06
OIL CONS DIV.
DIST. 3

2. Name of Operator

XTO Energy Inc.

8. Well No.

#1E

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

BLANCO MESAVERDE

4. Well Location

Unit Letter J : 1770 Feet From The SOUTH Line and 1810 Feet From The EAST Line

Section 32

Township 29N

Range 9W

NMPM

SAN JUAN

County

10. Date Spudded

12/2/83

11. Date T.D. Reached

12/14/83

12. Date Compl. (Ready to Prod.)

11/22/06

13. Elevations (DF & RKB, RT, GR, etc.)

6277' KB

14. Elev. Casinghead

6264' GR

15. Total Depth

7240'

16. Plug Back T.D.

7183'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

BLANCO MESAVERDE 74475' - 4947'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

DIL-SP-GR, FDC-CNL-GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	331'	12-1/4"	283 CU FT CLASS B W/2%	Cacl2.
7"	20#, J-55	3006'	8-3/4"	570 CU FT CLASS B 50:50	POZ TAILED IN
				W/118 CU FT CLASS B NEAT.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2835'	7240'			2-3/8"	4893'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Point Lookout 4947' - 4834' (Diam 0.34", ttl 23 holes)

Menefee 4663' - 4475' (Diam 0.34", ttl 23 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4834' - 4947'	A. w/ 1250 gals 15% NEFE acid.
Frac'd w/67146 ga	1s 67% foam linear gel carrying
117,900# sd.	<<<Con't on back>>>

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SHUT IN	
Date of Test 11/22/06~	Hours Tested 4 HRS	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 279	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 635	Casing Pressure 700	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1674	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lorri D. Bingham Printed Name LORRI D. BINGHAM Title REG COMPLIANCE TECH Date 11/28/06
E-mail address lorri.bingham@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo no logs avail	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland "	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs "	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3508	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4235	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4829	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5011	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6038	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn 6957	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7042	T.
T. Blinebry	T. Gr. Wash	T. Morrison not on logs	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
Con't	4475' -	4663'	A. w/ 1250 gals 15% NEFE acid Frac'd w/84691 gals 67% foam, linear gel, carrying 119,330# sd.