District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003 Submit to Appropriate District Office

<u>District III</u> 000 Rio Brazos	Rd., Azte	c, NM	87410			l Conservat				Suoi	ш ко Арр	5 Copie	
<u>District IV</u> 220 S. St. Franc				:05		20 South St Santa Fe, N		r.			<u> </u>	AMENDED REPOR	T
220 5. St. 11un	I.					OWABLE		THO	RIZATIO	N TO	_	1	1
1 Operator n	Addr						-	² OGRID Number				7	
Dugan Produ P. O. Box 42							006515 Reason for Filing Code/ Effective Date				-		
Farmington, ⁴ API Number		Name			-	NSL-5369 6 Pool Code					4		
30 – 045 - 2	1 001	Name		Basin Fruit	tland Coal		- 3567 W/2	1	71629				
⁷ Property C <i>38</i> 2	8 Prop	erty Nan	ne	Solgo Fo	donal A		⁹ Well Number						
	rface L	ocatio	on			Salge Fe	derai A					5	_
Ul or lot no. Section Tov L 33 2			rnship Range 6N 13W		Lot.Idn Feet from 1730		he North/South line South		Feet from th		West line West	County San Juan	
UL or lot no.	ttom Ho			n Range	Lot Idn	Feet from th	e North/Sou	th line	Feet from th	a Fost	/West line	County	٦
L 33		on Township 26N		13W	Lot lan	1730	South		595		West	San Juan	,
Lse Code F 13 Producing Metho		d Code	¹⁴ Gas Con	nection Date	¹⁵ C-129 Pe	rmit Number	16 (C-129 Effectiv	e Date	¹⁷ C-1	29 Expiration Date		
III. Oil a													_
¹⁸ Transporter OGRID				nsporter l d Addres		20	POD 21 O/G		G 22 POD ULSTR Location and Description				
151618	Enterprise Field Services					13280 G			Topaz CDP located at:				
		614 Reilly Ave., Farmington, NM								J-25-26N-13W, San Juan, NM			
								the amounts and a surple and				DAUD MAULA	777
												RCVD NOV2 OIL CONS.	
	PROCESSES PROCESS				-	ALLEGA SESSION			ANTH CONSTRUCTOR			DIST.	
										,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1	1
IV. Proc	luced V	Vatar		_									_
POD Proc	iuceu v			ULSTR	Location	and Descript	ion						٦
												,	
V. Well Comp 25 Spud Date 9/9/91		oletion Data 26 Ready Date				²⁷ TD	28 PRT	²⁸ PBTD		 rations		³⁰ DHC, MC	
		7/21			}	5220'	1560		1374'-		1	, , , , , , , , , , , , , , , , , , , ,	
31 Hole Size			³² Casing			ng Size	33 Depth Set		et	³⁴ Sacks Cement		cs Cement]
12-1/4"				8-5/8'	', ST&C,	24#	4# 217' K		}		159 cu ft		
7-7/8''				4-1/2"	, ST&C, 1	10.5#	52	,	1960 cu ft				
					2-3/8"		1480'			0.10.0 110.00			
						, ,	11.77.1				<u>Cm</u>	t plug 2200-210	20 461 0'
										CIBP @ 4999 T Cont plug 2300-3 CIBP @ 1564'			
VI. Well	Delivery Date 37 Test Date				38 Tes	th 39	Tbg. Pre	esure	40 Csg. Pressure	٦			
NA		N N		ory Dute		lest Bute	³⁸ Test Leng 24 hrs			106.11	SSUIC		
41 Choke S	41 Choke Size			⁴² Oil 0		³ Water	⁴⁴ Gas			45 AOF NA		46 Test Method swab	
⁴⁷ I hereby cer							12/13/00		OIL CONSE	RVATIC	N DIVISIO	Ň	7
been complied complete to the						e is true and	,. 2,00	-	i	\bigcirc			
Signature:			4	de	Approved by:								
Printed name:	رح	in	MM		Title: 12-13-06						-		
John Alexande Title:		/			SUPERVISOR DISTRICT # 3 Approval Date: DEC 1 3 2006						_		
Vice-Presiden					Approval Da	ite: DE	U 1 3 20 0	5		·			
E-mail Addres		produ	ction c										
iohncalexander@duganproduction Date:				one:		01.	R/c sundry rec'd 12/13/06						
November 2	2,2006	[(50	5)325-18	21		IMC AU	nary	rec'd	12/13/	06	· · · · · · · · · · · · · · · · · · ·	ل	