

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-26180</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>		7. Lease Name or Unit Agreement Name: <b>BACA GAS COM A</b>
4. Well Location Unit Letter <b>F</b> : <b>1475</b> feet from the <b>NORTH</b> line and <b>1685</b> feet from the <b>WEST</b> line Section <b>26</b> Township <b>29N</b> Range <b>10W</b> NMPM County <b>SAN JUAN</b>		8. Well Number <b>#1A</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>5380</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat <b>BLANCO MV/OTERO CH/AZTEC PC</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **RECOMPLETE AZTEC PICTURED CLIFFS** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. recompleted this well to the Aztec PC pool as follows: MIRU. ND WH. NU BOP. TIH w/tbg. TOH w/csg scraper, XO & tbg to 4309. TOH & LD tbg, XO & csg scraper. ND BOP. NU 5K frac vlv. RDMO. MIRU WL. TRIH w/7" 10K CIBP & set @ 2500'. POH w/WL. MIRU press trk. PT csg & CIBP to 2500 psig for 10 min. Rec'd on chart. Tstd OK. Rltd press. RDMO press trk. Ran GR/CCL/PND. RDMO WLJU. RDMO pmp trk. MIRU WLJU. Perf'd fr/1850' - 1882' (0.44" diam, ttl 64 holes). MIRU ac equip. A. w/1250 gals 15% NEFE ac. RDMO ac equip. MIRU frac equip. Frac'd w/59,113 gals 70Q foam, 12# Delta frac, 2% KCl wtr carrying 120,000# sd. RDMO frac equip. MIRU. ND frac vlv. NU BOP. PU & TIH w/NC, SN & tbg. TOH & LD w/tbg. LD tbg w/donut & seal assy as follows: SN @ 1861'. EOT @ 1862'. PC perfs fr/1850' - 1882'. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 12/6/06  
Type or print name LORRI D. BINGHAM E-mail address: lorri\_bingham@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY H. Villanueva DEPUTY OIL & GAS INSPECTOR, DIST. # 4 DATE DEC 08 2006  
Conditions of Approval, if any: