

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____										6. If Indian, Allottee or Tribe Name <b>NAVAJO ALLOTTED</b> Unit or CA Agreement Name and No.	
2. Name of Operator <b>COLEMAN OIL &amp; GAS, INC.</b>										8. Lease Name and Well No. <b>JUNIPER COM 7 #34</b>	
3. Address <b>P.O. DRAWER 3337, FARMINGTON NM 87401</b>					3a. Phone No. (include area code) <b>505-327-0356</b>					9. AFI Well No. <b>30-045-33033</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>1190' FSL 1645' FEL NMPM, LATITUDE 36°19'25" LONGITUDE 107°55'57"</b>  At top prod. interval reported below  At total depth										10. Field and Pool, or Exploratory <b>BASIN FRUITLAND COAL</b>	
14. Date Spudded <b>10/04/2006</b>										15. Date T.D. Reached <b>10/07/2006</b>	
16. Date Completed <b>11/22/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										11. Sec., T., R., M., on Block and Survey or Area <b>O, SEC 7, T24N R10W</b>	
12. County or Parish <b>SAN JUAN</b>										13. State <b>NM</b>	
17. Elevations (DF, RKB, RT, GL)* <b>6660' GL</b>											
18. Total Depth: MD <b>1445'</b> TVD					19. Plug Back T.D.: MD <b>1393'</b> TVD					20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST, CBL, VDL W/ SP, CAL, GR, CL. SENT BY SCHLUMBERGER</b>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12 1/4"	8.625 J-5	24	0	135'	133.68'	100 Sks B	25.2	SURFACE			
7 5/8"	5.5" J-55	15.50	0	1445'	1435.20'	133 Sks G lt.	61.84				
						90 Sks 50/ 50	20.2	SURFACE			
						G POZ					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8"	1295'										
25. Producing Intervals											
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
A) FRUITLAND COAL	1253'	1270'	1253' - 1270'	.42	68						
B)											
C)											
D)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval	Amount and Type of Material										
1253' - 1270'	1000 gallons 7 1/2% FE ACID,										
	7,642 Gal 20# PAD. 2500# 40/70 Arizona, 65,000# 20/40 Brady with 25,612 gallons 20# gel.										
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
11/22/2006	12/01/2006	24	→	0	12	150			ROD PUMP		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 25	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
1/8"	SI 30	25	→	0	12	150		PRODUCING WATER, VENTING GAS.			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	SI		→								

*\*(See instructions and spaces for additional data on page 2)*

~~DEC 07 2006~~

FARMINGTON FIELD OFFICE

NMOC D 6

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**VENTED, WAITING ON PIPELINE TIE-IN.**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	SURF.	450'			
OJO ALAMO	450'	533'			
KIRTLAND	533'	1032'			
FRUITLAND	1032'	1278'			
PICTURED CLIFFS	1278'	TD.			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) MICHAEL T. HANSONTitle OPERATION ENGINEER

Signature \_\_\_\_\_

Date 12/03/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.