Office State of New Mexic	+ + + + + + + + + + + + + + + +
<u>District 1</u> Energy, Minerals and Natural	
1625 N. French Dr., Hobbs, NM 88240 District II	20 045 20701 ASVUUC
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION D	5 Indicate Type of Lease
District III 1220 South St. Franci	s Dr. STATE S FEE DIST
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8750	6. State Oil & Gas Lease No.
220 S. St. Francis Dr., Santa Fe, NM	003251
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S	SUCH State
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☑ Other	8. Well Number
	4E
2. Name of Operator	9. OGRID Number
ConocoPhillips	217817
3. Address of Operator 3401 E. 30 <sup>th</sup> Street, Farmington, NM 87402	10. Pool name or Wildcat Blanco MV/Basin DK
	Dianco MV/Basin DK
4. Well Location	
77 Y 7 W 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
Unit Letter D: 790 feet from the North li	ine and 890 feet from the West line
Faction 22 Township 20N Pages 9W NA	ADM Can luan County
Section 32 Township 29N Range 8W NM	MPM San Juan County
5924' G	
t or Below-grade Tank Application or Closure	(在共產人改革出身的)的特殊。 (在共產人改革出身的)的特殊。 (在共產人改革工作, (在于生产工作, (在于生产工作
t typeDepth to GroundwaterDistance from nearest fresh wate	er well Distance from nearest surface water
it Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nati	ure of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REMEDIAL WORK ALTERING CASING
	COMMENCE DRILLING OPNS. P AND A
	CASING/CEMENT JOB
	OTHER: \( \int \mathcal{PADQ Kota}_{m}\)
13. Describe proposed or completed operations. (Clearly state all per	
of starting any proposed work). SEE RULE 1103. For Multiple 0	Completions: Attach wellbore diagram of proposed completion
or recompletion.	
0/3/06 MTDLL Kay #65 Tried to toot the tree Demo	TOOL W. made & norm NN WILL DOD
0/3/06 MIRU Key #65. Tried to test tbg no good. Remo	• •
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State #4E State Lease #003251 API 30-045-29781 D-32-29N-8W

10/23/06 contacted Henry V. & Steve H. w/ OCD and rcvd. Verbal approval to set CR & pump cmnt.- volume from CR to bottom perf w/ 100% excess & replace 50 ft cmnt on top to abandon DK.

RIH w/ CR & set @ 4801'. Circ. above CR. Sting into CR & estb. Inj. rate. 10/30/06 pumped 300 sx class G cmnt (yield 1.18 cf/sx) PSI locked up @ 1600 PSI. Stung out of retainer & TOOH after dumping 8 bbls cmnt on top of retainer. TIH & tagged cmnt @ 4147' (menefee & pt. lookout perfs covered w/ cmnt. since could not reverse out). Drill out cmnt F/4147' T/4750', circ hole. RIH w/ RBP & set @ 4719', PT csg. & plug to 700#- OK. RIH w/ PKR & set @ 4008'. Pumped 2000 gal of 15% inhibited KCL in 4 stages w/ rock salt. Release PKR, TOOH w/ tbg. & PKR. Unload hole w/ air, recovered 65 bbls of fluid. TIH w/ rods & 151 jts of 2-3/8" 4.7# J-55 tbg. & set @ 4544'. ND BOP, NU WH. Pumped off exp. check, circ. corrosion inhib fluid around, blew dry. RD & released rig 11/6/06 @ 13:30 hrs.