

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other *Playa*

2. Name of Operator
 BOLACK MINERALS COMPANY

3a. Address 3b. Phone No. (include area code)
 3901 BLOOMFIELD HWY, FARMINGTON 87401 505-325-4275

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SEC. 4 T30N-R16W
 2220 FNL 880 FEL

5. Lease Serial No.
SF-08/226

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 234

9. API Well No.
 30-045-09930

10. Field and Pool, or Exploratory Area
 HORSESHOE GALLUP

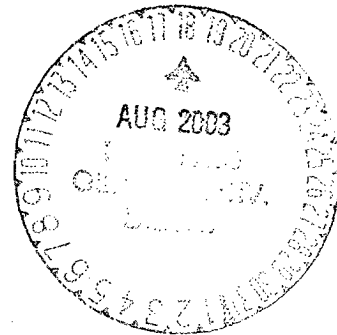
11. County or Parish, State
 SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLUGGING PROCEDURE ATTACHED



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title
 TOMMY BOLACK GENERAL PARTNER

Signature Date
Tommy Bolack 8-14-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

N 234

API WELL # Well Name Well # Operator Name Type Stat County Surf_Owner UL Sec Twp N/S Rng W/E Feet NS Ft EW
Order_No 30-045-09930 HORSESHOE GALLUP UNIT 234 PLAYA MINERALS & ENERGY INC O A San Juan H 4 30 N 16 W
2220 N 880 E
CO 8 5/8 100 75S 5 1/2 1340 75S 2 1340 1300-1340

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scrapper if required,

RIH Set CIBP 1100 ', cap with 214 'cement .

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 150 ' + - 50' under surface casing shoe or Mesa

Verde base whichever is lower..

Establish Circulation; circulate cement to surface inside and outside casing

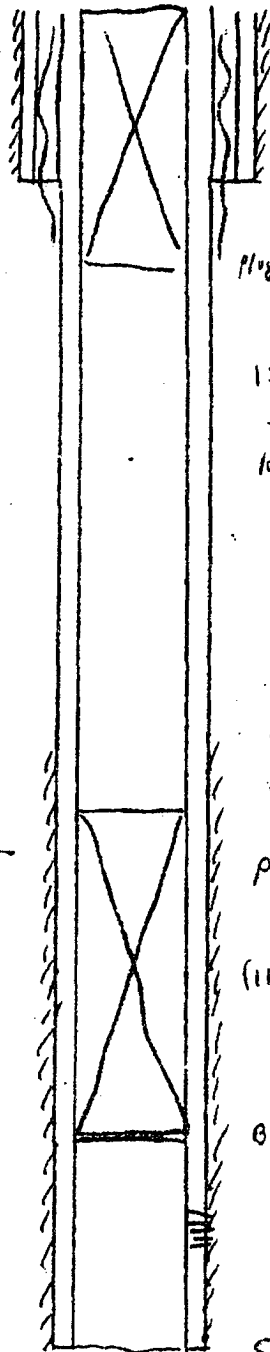
Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location

WELL NAME 234 HGV
 SEC, TWN, RNG. 4-30 N-16 W

Marcus



8 5/8 24 #
 100'
 1 1/8 150 - surface
 $150 / 7.299 (1.18) = 17$ SKS
 $50 / 5.7719 (1.18) = 7$ SKS
 $100 / 5.192 (1.18) = 16$ SKS
 40 SKS

TOC \approx 859 75% eff

Gallup 936'

plug 1100 - 886'

$(1100 - 886) + 50 / 7.299 (1.18) = 31$ SKS

BP @ 1100'

Perf @ 1184' - 1231'
 1300' - 1336'

5 1/2" 14 #
 1370'

SURFACE CASING

SIZE HOLE _____"
 SIZE CASING _____"
 Annular Volume _____ ft³/
 Cement _____ SK
 Volume _____ ft³

INTERMEDIATE CASING

SIZE HOLE _____"
 SIZE CASING _____"
 Annular Volume _____
 Cement _____ SK
 Volume _____