

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 790' FSL & 990' FEL, Sec. 12, T25N, R4W, NMPM

2006 NOV 22 PM 3 22

RECEIVED
070 FARMINGTON NM

5. Lease Number
Jic 121
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

9. AXI Apache N #11
API Well No.

30-03921255

10. Field and Pool

Blanco Pictured Cliffs

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Conversion to Injection

Other -

13. Describe Proposed or Completed Operations

Plans are to plug and abandon the subject well. See the attached procedure and wellbore schematics.

RCVD DEC4'06
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 11/22/06

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

DEC 01 2006

A-PLUS WELL SERVICE, INC.
P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

October 3, 2006

ConocoPhillips
West Lake 3 - 4108
PO Box 2197
Houston, TX 77252
Attn.: Jesse Fontenot

Re: Cost Estimate - **AXI Apache N #11** Mesaverde / Pictured Cliffs Well
SE, Section 12, T25N, R4W
Rio Arriba County, New Mexico

Gentlemen:

A-Plus Well Service is pleased to provide you with this estimate to plug and abandon the referenced well. We have evaluated the attached plugging procedure and **A-Plus** agrees to provide:

- a double drum pulling unit with crew (34 rig hours),
- crew travel (12 hours travel and 400 miles),
- cement services (cementer 3 days and 400 miles travel),
- 153 sxs Type III cement,
- two 5.5" cement retainers,
- perforations (once),
- storage tank and water,
- wellhead removal,
- and an installed P&A marker,

necessary for the plugging of this well.

It is our understanding that **ConocoPhillips** would provide: rig anchors, a pit suitable for waste fluid holding and disposal of waste fluid from this well.

A-Plus will plug the referenced well for **\$23,814.00 plus tax**. If needed, additional Type III cement is \$14.14 per sack and a 5.5" cement retainer is \$1020.00.

Please review this proposal and advise us of any questions you may have. This cost estimate is based on the information that you have provided and the planned plugging procedure. In the event the planned procedure is modified or deviated from, then any additional work or services provided by A-Plus will be paid for by the operator in accordance with A-Plus' current price schedule.

We look forward to the opportunity to work for you.

Sincerely,

Bill Clark

AXI Apache N #11

Current

Blanco Mesaverde / South Blanco Pictured Cliffs

790' FSL, 990' FEL, Section 12, T-25-N, R-4-W

Rio Arriba County, NM / API #30-039-21255

Lat N 36° 24' 32.328" / Long W 107° 11' 52.08"

Today's Date: 10/2/06

Spud: 8/11/76

Completed: 9/21/76

Elevation: 7289' GL
7299' KB

12.25" hole

TOC @ 36' (Calc. 75%)

8.625" 24# Casing @ 560'
Cmt with 310 sxs (Circulated to Surface)

2.375" Tubing set at 6020'
(191 joints, then packer at
5924' with 3 joints 2.62" tailpipe)

Nacimiento @ 1650'

DV Tool @ 1773'
Cmt with 300 sxs (401 cf)

TOC @ 2636' (Calc. 75%)

Ojo Alamo @ 3405'

Kirtland @ 3520'

Fruitland @ 3600'

1.25" Tubing set at 3842'
(119 joints, IJ)

Pictured Cliffs @ 3802'

Pictured Cliffs Perforations:
3840' - 3848'

DV Tool @ 4015'
Cmt with 240 sxs (334 cf)

TOC @ 3852' (Calc. 75%)

Mesaverde @ 5465'

CH Mesaverde Perforations:
5483' - 5878' (Sqzd with 250 sxs, 1984)

Baker Model "D" Packer @ 5924'

Lower Mesaverde Perforations:
6010' - 6030'

5.5" 15.5# Casing @ 6212'
Cmt with 373 sx (545 cf)

7.875" hole

PBTD 6112'

TD 6212'

AXI Apache N #11

Proposed P&A

Blanco Mesaverde / South Blanco Pictured Cliffs

790' FSL, 990' FEL, Section 12, T-25-N, R-4-W

Rio Arriba County, NM / API #30-039-21255

Lat N 36° 24' 32.328" / Long W 107° 11' 52.08"

Today's Date: 10/2/06

Spud: 8/11/76

Completed: 9/21/76

Elevation: 7289' GL
7299' KB

12.25" hole

Nacimiento @ 1650'

Ojo Alamo @ 3405'

Kirtland @ 3520'

Fruitland @ 3600'

Pictured Cliffs @ 3802'

Mesaverde @ 5465'

7.875" hole

PBTD 6112'

TD 6212'

Plug #5: 100'- Surface
Type III cement, 35 sxs

TOC @ 36' (Calc. 75%)

Perforate at 100'

8.625" 24# Casing @ 560'
Cmt with 310 sxs (Circulated to Surface)

Plug #4: 610'- 510'
Type III cement, 16 sxs

Plug #3: 1700'-1600'
Type III cement, 16 sxs

DV Tool @ 1773'
Cmt with 300 sxs (401 cf)

TOC @ 2636' (Calc. 75%)

Plug #2: 3790'-3355'
Type III cement, 50 sxs

Set 5.5" CIBP @ 3790'

Pictured Cliffs Perforations:
3840' - 3848'

DV Tool @ 4015'
Cmt with 240 sxs (334 cf)

TOC @ 3852' (Calc. 75%)

Plug #1: 5433'-5333'
Type III cement, 16 sxs

Set 5.5" CIBP @ 5433'

CH Mesaverde Perforations:
5483' - 5878' (Sqzd with 250 sxs, 1984)

Baker Model "D" Packer @ 5924'

Lower Mesaverde Perforations:
6010' - 6030'

5.5" 15.5# Casing @ 6212'
Cmt with 373 sx (545 cf)

PLUG AND ABANDONMENT PROCEDURE

10/2/06

AXI Apache N #11

Blanco Mesaverde / South Blanco Pictured Cliffs
790' FSL & 990' FEL, (P) Section 12, T25N, R4W
Rio Arriba County, New Mexico
API 30-039-21255

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

Project will require an approved Pit Permit (C-103) from the NMOCD.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH with 119 joints 1.25" PC IJ tubing and LD. PU on 2.375" tubing and release seal assembly from Model D packer at 5924'. TOH with 194 joints 2.375" tubing and LD seal assembly. Visually inspect the tubing, if necessary, LD and PU workstring. Round-trip 5.5" gauge ring or casing scraper to 5433'.
3. **Plug #1 (Mesaverde perforations and top, 5433' – 5333')**: Set 5.5" wireline CIBP at 5433'. If available, use dump bailer to spot 50' of cement above the CIBP. If not available then TIH and set CR at 5433'. Pressure test tubing to 1000#. Pump 50 bbls water down the tubing. Mix 16 sxs cement and spot above the CR to isolate the Mesaverde perforations and top. TOH with tubing.
4. **Plug #2 (Pictured Cliffs perforations, Fruitland top, Kirtland top, and Ojo Alamo top, 3790' – 3355')**: Set 5.5" wireline CIBP or CR at 3790'. TIH with open-ended tubing and tag. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, *then spot or tag subsequent plugs as appropriate*. Mix 50 sxs cement and spot a balanced plug inside casing above the CIBP to cover through the Ojo Alamo top. PUH to 1700'.
5. **Plug #3 Nacimiento top, 2110' - 2010')**: Mix 16 sxs cement and spot a balanced plug inside the casing to cover the Nacimiento top. PUH to 610'.
6. **Plug #4 (8.625" Surface casing, 610' – 510')**: Pressure test the bradenhead annulus to 300#. If able to pump into the bradenhead, then modify procedure as appropriate. If tests, then mix 16 sxs cement and spot a balanced plug inside the casing to cover the surface casing shoe.
7. **Plug #5 (Surface)**: Perforate 2 squeeze holes at 100'. Establish circulation out bradenhead with water. Mix approximately 35 sxs cement and pump down the 5.5" casing to circulate cement to surface. Shut well in and WOC.
8. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from November 22, 2006 in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.