

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 NOV 30 PM 4 53

<p>1. Type of Well GAS</p> <p>2. Name of Operator ConocoPhillips</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit M (SWSW), 325' FSL & 175' FWL, Sec. 9, T29N, R6W, NMPM</p>	<p>5.</p> <p>6.</p> <p>7.</p> <p>8.</p> <p>9.</p> <p>10.</p> <p>11.</p>	<p>Lease Number SF-080377</p> <p>If Indian, All. or Tribe Name</p> <p>Unit Agreement Name San Juan 29-6 unit</p> <p>Well Name & Number San Juan 29-6 unit 66B</p> <p>API Well No. 30-039-29533</p> <p>Field and Pool Blanco MV</p> <p>County and State Rio Arriba, NM</p>
---	---	--

RECEIVED
070 FARMINGTON NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

Other - Casing Report

13. Describe Proposed or Completed Operations

11/3/06 PT casing, 600#/30min. OK. RIH w/ 8 3/4" bit & tag cement @ 192'. D/O cement & then formation to 3344'. Circ. hole. RIH w/ 75 jts, of 7", 20#, J-55 ST&C casing set @ 3338'. 11/6/06 RU to cement. Pumped preflush of 20 bbls FW, 10 bbls mud clean. Scavenger w/ 19sx (57 cf - 10 bbls) class G w/ 3% CaCl2, .25# Cello Flake, .4% FL-52, 5# LCM-1, .4% SMS. Lead w/ 456 sx (971cf - 173 bbls) Glass G w/ 3% Cacl2, .25# celloflake, .4% FL-52, 5# LCM-1 & .4% SMS. Tail w/ 90 sx (124 cf - 22 bbls) Class G w/ 1% Cacl, .25# Celloflake, .2% FL52. Drop plug & displaced w/ 133 bbls FW. Circ 43 bbls to surface. WOC. NU BOP. 11/7/06 PT casing, 1500 #/30min. OK.

11/7/06 RIH w/ 6 1/4" bit. D/O cement & then formation to 6146' (TD). TD reached 11/8/06. Circ. hole. RIH w/ 143 jts 4 1/2", 10.5#, J-55, ST&C casing & set @ 6136'. 11/8/06 RU cement. Pumped preflush of 10 bbls chem wash & 2 bbls FW. Scavenger w/ 9 sx (28 cf - 5 bbls) Class G w/ .3% Cacl2, .25# Celloflake, .4% FL-52, 5# LCM-1 & .4% SMS. Tail w/ 304 sx (596 cf - 106 bbls) Class G w/ .3% Cacl2, .25# Celloflake, .4% FL-52, 5# LCM-1 & .4% SMS. Drop plug & displaced w/ 99 bbls FW. Bumped Plug w/ 1000#. ND. Install trash cap. RD & released rig @ 11/9/2006. Will show TOC & casing PT on the next report

14. I hereby certify that the foregoing is true and correct.

Signed Kandis Roland Kandis Roland Title Regulatory Technician **ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 11 2006

FARMINGTON FIELD OFFICE
BY MM

8 NMOCD