

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

RCVD DEC8'06

OIL CONS. DIV.
Form C-105
Revised 1-1-89
DIST. 3

WELL API NO. 30-039-29646
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-36
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
8. Well No. SJ 29-5 Unit #23C
9. Pool name or Wildcat Blanco MV

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name San Juan 29-5 Unit	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator ConocoPhillips		8. Well No. SJ 29-5 Unit #23C	
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco MV	
4. Well Location Unit Letter O 500 Feet From The South Line and 2600 Feet From The East Line Section 16 Township 29N Range 5W NMPM Rio Arriba County			
10. Date Spudded 9/12/06	11. Date T.D. Reached 9/29/06	12. Date Compl. (Ready to Prod.) 11/10/06	13. Elevations (DF&RKB, RT, GR, etc.) 6670' GL
14. Elev. Casinghead			
15. Total Depth 6176'	16. Plug Back T.D. 6138'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name Mesaverde - 4634' - 6120'		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL, GR/CCL, TDT		22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H 40	251'	12-1/4"	76 sx (122 cf)	3 bbls
7"	20# J 55	3936'	8-3/4"	623 sx (290 cf)	88 bbls
4-1/2"	10.5# J 55	6175'	6-1/4"	201 sx (348 cf)	TOC @ 3260'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5687'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
LMN- 5650' - 5766' = 8 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
PLO- 5804' - 6120' = 22 holes		5650' -6120'	420 gals 15% HCL acid; 60 Q Slickwater foam, w/90599#
Cliffhouse / Menefee - 5228' - 5596' = 21 holes			20/40 Brady Sand
Lewis- 4634' - 5168' = 25 holes		5228' - 5596'	60 Q Slickwater foam, w/89616 # 20/40 Brady Sand
Total Holes = 76 (see attached)			N2= 1096500 Scf

28. PRODUCTION									
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI			
Date of Test 11/10/06	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 79 mcf	Water - Bbl. .21 bbls	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure FCP - 275#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1900 mcf	Water - Bbl. 5 bwpd	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By			
30. List Attachments This will be a stand alone MV well.									

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Tracey N. Monroe</i>	Printed Name Tracey N. Monroe	Title Regulatory Technician	Date 11/27/06
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	2860	T. Penn. "B"	
T. Kirtland-Fruitland	2992	T. Penn. "C"	
T. Pictured Cliffs	3613	T. Penn. "D"	
T. Cliff House	5438	T. Leadville	
T. Menefee	5514	T. Madison	
T. Point Lookout	5802	T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

SJ 29-5 Unit 23C						
ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
Lewis	4634" - 5168'	75 Q 20# Linear Gel w/210202 # 20/40 Brady Sand				
		N2=1558100 Scf				