

RCVD DEC5'06

OIL CONS. DIV.

DIST. 3

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				26. IF INDIAN, ALLOTTEE OR TRIBE NAME NMMN-012292			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				7. UNIT AGREEMENT NAME San Juan 31-6 Unit			
2. NAME OF OPERATOR ConocoPhillips OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. San Juan 31-6 Unit #18G			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-039-29649			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW) 1350'FNL, 685'FWL At top prod. interval reported below Same as above At total depth Same as above				10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Blanco Mesaver			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPURRED 8/2/06				16. DATE T.D. REACHED 8/11/06		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 11/8/06				18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6435' KB 6448'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8000'		21. PLUG, BACK T.D., MD & TVD 7947'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7853'-7928'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#, H40	229'	12 1/4"	surface; 150sx		17 bbls	
7"	20#, J55	3670'	8 3/4"	surface; 680sx		85 bbls	
4 1/2"	11.6#, N80	7999'	6 1/4"	TOC 3400'; 480sx			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7861'	
31. PERFORATION RECORD (Interval, size and number) 7853'-7882'=30 holes @ 1SPF 7899'-7928'=52 holes @ 2SPF total holes=82				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7853'-7928' 500 gals 15% HCL acid, slickwater, 40480# TLC sand, 119bbls fluid			
33. PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				SI	
DATE OF TEST 11/7/06	HOURS TESTED 1	CHOKE SIZE 2	PROD'N FOR TEST PERIOD →	OIL--BBL	GAS--MCF mcf	WATER--BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. SI - 580#	CASING PRESSURE SI - 1200#	CALCULATED 24-HOUR RATE →	OIL--BBL	GAS--MCF mcf/d	WATER--BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2097az.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

TITLE

Regulatory Tech

DATE

11/20/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOOD

DEC 04 2006

Nacimiento	1184'	2451'	White, cr-gr ss.	Nacimiento	1184'
Ojo Alamo	2451'	2577'	Gry sh interbedded w/light, gry, fine-gr ss.	Ojo Alamo	2451'
Kirtland	2577'	2932'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2577'
Fruitland	2932'	3280'	Br-Gry, fine grn, tight ss.	Fruitland	2932'
Pictured Cliffs	3280'	4134'	White, waxy chalky bentonite	Pic.Cliffs	3280'
Huerfano Bentonite	4134'	4527'	Gry fn grn silty, glauconitic sd stone	Huerfano Bent.	4134'
Chacra	4527'	4650'	w/drk gry shale	Chacra	4527'
Otero 2	4650'	5037'	ss. Gry, fine-grn, dense sil ss.	Otero 2	4650'
Upper Cliff House	5037'	5343'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5037'
Mass. Cliff House	5343'	5388'	Med-dark gry, fine gr ss, carb sh & coal	Mass. Cliff House	5343'
Menefee	5388'	5656'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5388'
Point Lookout	5656'	7082'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh highly calc gry sh w/thin lmst.	Pt. Lookout	5656'
Gallup	7082'	7672'		Gallup	7082'
Greenhorn	7672'	7852'		Greenhorn	7672'
CBRO	7852'	7885'		CBRO	7852'
L. CBRO	7885'			L. CBRO	7885'
Graneros	8220'	8248'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8220'
Dakota	8248'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8248'