

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 NOV 13 PM 4 56

- 1. Type of Well
GAS
- 2. Name of Operator
CONOCOPHILLIPS
- 3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
- 4. Location of Well, Footage, Sec., T, R, M
Unit O, (SESW), 675' FSL & 1615' FEL, Ssec. 7, T29N, R6W, NMPM
- 5. Lease Number
NMSF-080379
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
San Juan 29-6 Unit
- 8. Well Name & Number
SJ 29-6 Unit #14C
- 9. API Well No.
30-039-29750
- 10. Field and Pool
Blanco Mesaverde
- 11. County and State
Rio Arriba Co., NM

RECEIVED
070 FARMINGTON NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - change in drilling

13. Describe Proposed or Completed Operations

Plans have change on the subject well. Because of severe losses seen on offset wells we plan on topsetting the 7" just into the coal. Then we will air drill to the original TD. Because the 7" is set shallower the cement volumes changed slightly. See attached operations plan.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 11/10/06

(This space for Federal or State Office use)
APPROVED BY [Signature] Title Reg. Eng. Date 11/14/06
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ConocoPhillips

Well Name: **San Juan 29-6 #14C** (GL)
 Elevation: 6769'
 Lease: BLM SF-080379
 Field: Blanco Mesa Verde
 AP1 #: 30-039-29750
 AFE #: WAN.CNV.6126
 BLM Lease Serial #: BLM SF-080379
 Network #: 10100853
 Authorized: \$458,083

SAN JUAN AREA: DRILLING WELL PLAN

Location: Sect: 7 T29N R6W
 Rio Arriba County, New Mexico
 675' FSL 1615' FEL
 Lat: 36 degrees 44 minutes 5.238 seconds North
 Long: 107 degrees 30 minutes 0.912 seconds West

H&P 283

Rig: 12-1/4" Mo-Te preset
 Bits: 8-3/4" HC606Z 6 bladed 16mm cutters
 6-1/4" Air hammer

Comments:
 14B Mud up @1600' no losses, 7" csg 1 stage 75 bbbls cmnt to surf
 55C Stuck pipe 1630' worked free, LR @3131' lost 2000 bbbls plug back and topset in coal. Air/mist to TD
 208 Incd prob @ 1598' 3 deg-6 deg @ 2340' no losses 7" CTS, huge flow in MV @ 5941'
 11B no losses SP @ 1932' free with air, 7" 1 stage 47 bbbls CTS
 Topset 7" 50' in FC. Drilout with N2/mist 4lb/bbl Cemmet in first 40 bbbls of production cement.
 7" Cement Spacer: 30 bbbls Gelled Water
 4 1/2" Cement: First 10 bbbls displacement add 25 lbs sugar

General Work Description:

Drill, case, and cement a new Mesa Verde Well

Mud Type	Hole Size	Formation Tops	Gas/Water	Casing Program			Lead	Cement Program: Schlumberger Tail							
				Surface Casing Nom. Dia. (in.)	Depth (ft)	Wt. (ppf)		Grade	Conn.	84 sx 24.09 bbbls 135.2 cuft 1.81 ft ³ /sx 14.5 ppg 0 gal/sx	Standard Class G Cement Type III Portland Cement +20% Flyash	0 sx 0 bbbls 0.0 cuft ft ³ /sx ppg	No tail cement required.		
Spud Mud	12 1/4"	235' Surface Casing	Water	Intermediate Casing	9 5/8"	235'	32.3	H-40	STC	372 sx 172.9 bbbls 970.9 cuft 2.61 ft ³ /sx 11.7 ppg 15.78 gal/sx	Standard Class G Cement Type III Portland Cement +20% Flyash	208 sx 47.05 bbbls 264.2 cuft 1.27 ft ³ /sx 13.5 ppg 5.132 gal/sx	+1.0% S001 Calcium Chloride +2.0% D020 Bentonite +5 lb/sx D024 Gilsomite Extender 0.15% D065 Dispersant +0.10% D046 Antifoam +1.0 lb/bbl CemNet	0 sx 0 bbbls 0.0 cuft ft ³ /sx ppg	No tail cement required.
				Surface Casing	9 5/8"	235'	32.3	H-40	STC	372 sx 172.9 bbbls 970.9 cuft 2.61 ft ³ /sx 11.7 ppg 15.78 gal/sx	Standard Class G Cement Type III Portland Cement +20% Flyash	208 sx 47.05 bbbls 264.2 cuft 1.27 ft ³ /sx 13.5 ppg 5.132 gal/sx	+1.0% S001 Calcium Chloride +2.0% D020 Bentonite +5 lb/sx D024 Gilsomite Extender 0.15% D065 Dispersant +0.10% D046 Antifoam +1.0 lb/bbl CemNet	0 sx 0 bbbls 0.0 cuft ft ³ /sx ppg	No tail cement required.
Clean Faze	8 3/4"	1560'	Gas	Production Casing	4 5/8"	6155'	10.5	J-55	STC	321 sx 80.0 bbbls 449.4 cuft 1.4 ft ³ /sx 13.0 ppg 6.1 gal/sx	50:50 POZ / Class G +0.25 lb/sx D029 Cellophane Flakes +3.0% D020 Bentonite +1.0 lb/sx D024 Gilsomite Extender +0.25% D167 Fluid Loss +0.15% D065 Dispersant +0.10% D800 Retarder +0.10% D046 Antifoam	0 sx 0.0 bbbls 0.0 cuft ft ³ /sx ppg	No tail cement required.		
				Production Casing	4 5/8"	6155'	10.5	J-55	STC	321 sx 80.0 bbbls 449.4 cuft 1.4 ft ³ /sx 13.0 ppg 6.1 gal/sx	50:50 POZ / Class G +0.25 lb/sx D029 Cellophane Flakes +3.0% D020 Bentonite +1.0 lb/sx D024 Gilsomite Extender +0.25% D167 Fluid Loss +0.15% D065 Dispersant +0.10% D800 Retarder +0.10% D046 Antifoam	0 sx 0.0 bbbls 0.0 cuft ft ³ /sx ppg	No tail cement required.		
Air	6 1/4"	6155'	Gas												

Prepared by: Shon D Robinson

Date: 10-Nov-06