

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29870
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well Number #64B
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>B</u> : <u>645</u> feet from the <u>North</u> line and <u>1420</u> feet from the <u>East</u> line Section <u>9</u> Township <u>29N</u> Range <u>R6W</u> NMPM <u>Rio Arriba</u> County 11. Elevation (Show whether DR, RKB, RT, GR, etc.	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SPUD REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/22/06 MIRU Mote and spud 12-1/4" hole @ 0900 hrs 11/22/06. Drilled to 160'. Rig broke down. RD & moved off 11/22/06.
11/27/06 MIRU Mote RIH w/12-1/4" hole tagged up @ 160'. Drilled to 255'. Circ. Hole. RIH w/9-5/8", H-40 32.3# H-40 casing and set @ 252'. Pumped preflush of 10 bbls H2O. Pumped 76.5 sx (121.5 cf - 21.6 bbl slurry) Type I-II cement w/20% flyash. Dropped plug and displaced w/17 bbls H2O. No. cement to surface. WOC. 11/28/06 Tagged cement @ 35' with 3/4" PVC. Mixed and pumped 21 sx (29 cf - 5.2 bbl slurry) Type I-II Neat cement. Circ. 1/4 bbl to surface. WOC.

Casing PT will be conducted by the drilling rig and results shown on the next report.

RCVD DEC 4 '06
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 12/1/06

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC 04 2006
Conditions of approval, if any: