

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

RCVD DEC 6 '06  
OIL CONS. DIV.  
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. <b>NMSF-078459</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>San Juan 32-7 Unit</b>	
2. NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY</b>						7. UNIT AGREEMENT NAME <b>San Juan 32-7 Unit #44G</b>	
3. ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>						8. FARM OR LEASE NAME, WELL NO. <b>San Juan 32-7 Unit #44G</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit O (SWSE) 830'FSL, 2295'FEL</b> At top prod. interval reported below <b>Same as above</b> At total depth <b>Same as above</b>						9. API WELL NO. <b>30-045-32501</b>	
10. FIELD AND POOL, OR WILDCAT <b>Basin Dakota/ Blanco Mesaverde</b>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 22 T32N R7W</b>	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH <b>San Juan</b>	13. STATE <b>New Mexico</b>
15. DATE SPUDDED <b>9/5/06</b>	16. DATE T.D. REACHED <b>9/21/06</b>	17. DATE COMPL. (Ready to prod.) <b>11/27/06</b>		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 6520' KB 6535'</b>		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>8147'</b>		21. PLUG, BACK T.D., MD & TVD <b>8140'</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>		23. INTERVALS DRILLED BY <b>yes</b>	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota 7985'-8102'</b>						25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>CBL/CCL/GR (RAW 9-26-06)</b>						27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#, H40		224'		12 1/4"	
7"		20#, J55		3809'		8 3/4"	
4 1/2"		11.6#, N80		8142'		6 1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
surface; 76sx		4.8bbbls					
surface; 552sx		72bbbls					
TOC 3000'; 308sx							
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8030'	
31. PERFORATION RECORD (Interval, size and number) <b>7985'-8024' @ 1SPF</b> <b>8036'-8102' @ 2SPF</b>  <b>total holes=76</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>7985'-8102'</b> <b>630 gal 15% HCL acid, 35238lbs 20/40 TLC sand,</b> <b>121bbbls fluid</b>			
33. PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION <b>SI</b>		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Flowing</b>				<b>SI</b>	
DATE OF TEST <b>11/24/06</b>	HOURS TESTED <b>1</b>	CHOKE SIZE <b>2</b>	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF <b>38 mcf</b>	WATER-BBL <b>.06</b>	GAS-OIL RATIO
FLOW. TUBING PRESS. <b>SI - 215#</b>	CASING PRESSURE <b>SI - 640#</b>	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF <b>911 mcf/d</b>	WATER-BBL <b>1.5 bpd</b>	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <b>This is a MV/DK well being DHC per order #1684az.</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Amanda Sanchez</i> TITLE <b>Regulatory Tech</b>				DATE <b>11/28/06</b>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(see MV completion report for formation tops)

8