

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO.
30-045-32566

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
San Juan 32-7 Unit

8. Well Number
#37M

9. OGRID Number
217817

10. Pool name or Wildcat
Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter H : 660 feet from the North line and 1300 feet from the East line

Section 8 Township 32N Range 7W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR- 6260

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/4/06 PT casing, 1800#/30min. OK. RIH w/ 8 3/4" bit & tag cement @ 194'. D/O cement & then formation to 3410'. Circ. hole. RIH w/ 78 jts, of 7", 20#, J-55 ST&C casing set @ 3382'. 11/9/06 RU to cement. Pumped preflush of 10 bbls FW & 20 bbls gel water. Lead w/ 340 sx (887 cf - 158 bbls) Class G w/ 3% gel, .2% antifoam, 1# cemnet. Tail w/ 280 sx (356 cf - 63 bbls) 50/50 G POZ cement w/ 2% gel, 5# gilsonite, 2% cacl, .1% antifoam, 1# cemnet. Drop plug & displaced w/ 135 bbls FW. Circ 105 bbls cement to surface. WOC. NU BOP. 11/9/06 PT casing, 1800 #/30min. OK.

11/9/06 RIH w/ 6 1/4" bit. D/O cement & then formation to 7861' (TD). TD reached 11/11/06. Circ. hole. RIH w/ 190jts 4 1/2", 11.6#, N-60, LT&C casing & set @ 7861'. 11/12/06 RU cement. Pumped preflush of 20 bbls gel water, 10 bbls KCL water, 2bbls FW. Lead w/ 510 sx (714 cf - 127 bbls) 50/50 G Poz cement w/ 3% gel, 25# Celloflake, .25%uniflac-S, 3.5# pheno seal, 1# gilsonite. Drop plug & displaced w/ 121 bbls FW & 50# sugar. Bumped Plug w/ 2200#. ND. Install trash cap. RD and released rig @ 11/12/2006. Will show TOC & casing PT on the next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kandis Roland TITLE Regulatory Technician DATE 11/29/06

Type or print name Kandis Roland E-mail address: kburns2@br-inc.com Telephone No. 505-326-9743

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE DEC 01 2006
Conditions of approval, if any: