

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

RCVD DEC 5 '06  
OIL CONS. DIV.  
DIST. 3

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>SF-079004</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____ 7. UNIT AGREEMENT NAME <b>San Juan 32-8 Unit</b> 8. FARM OR LEASE NAME, WELL NO. <b>33A</b>	
2. NAME OF OPERATOR <b>ConocoPhillips</b>				9. API WELL NO. <b>30-045-33163</b>	
3. ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>				10. FIELD AND POOL, OR WILDCAT <b>Blanco MesaVerde</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit O (SWSE) 420' FSL, 2590' FEL</b> At top prod. interval reported below <b>Same as above</b> At total depth <b>Same as above</b>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec.9 T31N R8W, NMPM</b>	
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH <b>San Juan</b> 13. STATE <b>New Mexico</b>	
15. DATE SPUNDED <b>9/18/06</b>	16. DATE T.D. REACHED <b>9/28/06</b>	17. DATE COMPL. (Ready to prod.) <b>10/31/06</b>	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 6651' KB 6667'</b>		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD <b>6191'</b>		21. PLUG, BACK T.D., MD & TVD <b>6190'</b>	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <b>yes</b>	ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco MesaVerde 4862-6150</b>				25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Cement bond Log w/Gamma Ray Casing Collars</b>				27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED	
9 5/8"		32.3#, H40	235'	12 1/4" surface; 180sx (233 cf) 13 bbls	
7"		20# J-55	3276'	8 3/4" surface; 478sx (968 cf) 41 bbls	
4 1/2"		10.5#, J55	6191'	6 1/4" TOC 3280'; 198sx (405 cf)	
29. LINER RECORD 30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE DEPTH SET (MD) PACKER SET (MD)
					2-3/8" 5993'
31. PERFORMANCE RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
@1SPF 4862' - 5076'			4862' - 5076' 75 Q 20# Linear Gel, 197450 lbs 20/40 Brady Sand.		
@1SPF 5158' - 5734' = 30 holes			5158' - 5734' Total N2= 1445900 SCF. 74 bbls foamed flush		
@1SPF 5790' - 6150' = 8 holes			60 Q Slickfoam w/90950 lbs 20/40 Brady Sand		
5874' - 6150' = 22 holes			Total N2=1168500 SCF spotted 10 bbls 15% HCL Acid for next zone during Flush		
			5790' - 6150' Pump 420 gals 15% Acid, 60 Q Slickfoam, 97900 lbs 20/40 Brady Sand total N2=1124700 SCF		
33. PRODUCTION					
DATE FIRST PRODUCTION <b>SI</b>		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Flowing</b>			WELL STATUS (Producing or shut-in) <b>SI</b>
DATE OF TEST <b>10/30/06</b>	HOURS TESTED <b>1</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD <b>70 mcf</b>	OIL-BBL <b>1691 mcf</b>	GAS-MCF <b>13.5 bwpd</b>
FLOW, TUBING PRESS. <b>SI -500#</b>	CASING PRESSURE <b>FCP - 270#</b>	CALCULATED 24-HOUR RATE <b>0</b>	OIL-BBL <b>1691 mcf</b>	GAS-MCF <b>13.5 bwpd</b>	WATER-BBL <b>13.5 bwpd</b>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>					TEST WITNESSED BY
35. LIST OF ATTACHMENTS <b>This is a stand alone MesaVerde well.</b>					

SIGNED Nancy J. Monroe TITLE Regulatory Technician DATE 11/17/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 04 2006

FARMINGTON FIELD OFFICE

DIST. 3

Ojo Alamo	2533'	2595'	White, cr-gr ss.	Ojo Alamo	2533'
Kirtland	2595'	3246'	Gry sh interbedded w/light, gry, fine-gr ss.	Kirtland	2595'
Fruitland	3246'	3558'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3246'
Pictured Cliffs	3558'	3657'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3558'
Lewis	3657'	4315'	Shale w/siltstone stringers	Lewis	3657'
Huerfanito Bentonite	4315'	4860'	White, waxy chalky bentonite	Huerfanito Bent.	4315'
Chacra	4860'	5485'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4860'
Mesa Verde	5485'	5537'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5485'
Menefee	5537'	5865'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5537'
Point Lookout	5865'	6000'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5865'
Mancos	6000'		Dark gry carb sh.	Mancos	6000'
				Greenhorn	xxxx
				Graneros	xxxx