Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OMB NO. 1004-0137

FOR APPROVED OIL CONS. DIV. DIST.3

(See other In-structions on reverse side)

Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

						SF-07	/9004				
ELL COMPL	ETION OR	RECOMPL	ETION REI	PORT AND	LOG*	6. IF INDIAN,	ALLOTTE	E OR TRIBE NAME			
a. TYPE OF WELL:	OIL WELL	GAS X	DRY Other			1					
		ليا **** ليا				7. UNIT AGRE					
TYPE OF COMPLET		San Juan 32-8 Unit 8. FARM OR LEASE NAME, WELL NO.									
WELL X	OVER EN	PLUG BACK	DIFF. RESVR Other			}	revoe w	rwie, Well NO.			
	~=					33A	NO				
NAME OF OPERAT						9. API WELL NO.					
ConocoPhil ADDRESS AND TEL			 			30-045-33163 10. FIELD AND POOL, OR WILDCAT					
	89, Farmington, N	M 87499 (50	05) 326-9700			Blanco MesaVerde					
LOCATION OF WEL				requirements)*				BLOCK AND SURVEY			
At surface U	nit O (SWSE) 420	FSL, 2590' FE	L			OR AREA Sec.9 T31N R8W, NMPM					
At top prod. interval	reported below	Same as al	bove			j					
At total depth S	same as above	,									
At total depart		_									
		Ī	14. PERMIT NO.	DATE ISSUI	D	12. COUNTY OR		13. STATE			
		1				PARISH		New Mexico			
DATE SPUDDED 16	DATE T.D. REACHE	D 17. DATE (COMPL. (Ready to pro-	d.)	18. ELEVATIONS (DF, I	San. RKB, RT, BR, ETC	:.)* ::)*	19. ELEV. CASINGHEAD			
9/18/06	9/28/06		/31/06		GL 6651'	KB 66	67'				
TOTAL DEPTH, MD &1	TVD 21. PLUG,	BACK T.D., MD &TV			23. INTERVALS DRILLED BY	ROTARY TOOL	s	CABLE TOOLS			
6191'	1	6190'	HOV	/ MANY*	טחוננבט פיז	yes		1			
	/AL (S) OF THIS COMPI		OM, NAME (MD AND T	VD)*			S DIREC	TIONAL			
			,				RVEY M	ADE			
TYPE ELECTRIC AND		OU.				27, WAS WELL	CORED	No			
	Log w/Gamm	a Rav Caein	na Collare			ZI. WAS WELL	COHED	No			
Juneal Boll	World Hill	ruy vasir		O (Report all atria	e eet in wall	1		****			
	T	I DEDTH CET (A.		D (Report all string							
CASING SIZE/GRADE	WEIGHT, LB./FT	L DELLU SEL IN	(D) HOLESIZE	TOP OF CF	MENT, CEMENTING REC	ORD	A	MOUNT PULLED			
9 5/8"	WEIGHT, LB./FT.	DEPTH SET (M	12 1/4"	surface; 180	MENT, CEMENTING REC	ORD 13 bb		MOUNT PULLED			
9 5/8" 7"	32.3#, H40 20# J-55	235' 3276'	12 1/4" 8 3/4"	surface; 180 surface; 478	sx (233 cf) sx (968 cf)		ls	WOUNT POLLED			
9 5/8" 7" 4 1/2"	32.3#, H40 20# J-55 10.5#, J55	235' 3276' 6191'	12 1/4"	surface; 180 surface; 478 TOC 3280 ² ;	sx (233 cf)	13 bb 41 bb	ls Is				
9 5/8" 7" 4 1/2"	32.3#, H40 20# J-55 10.5#, J55 LINER R	235' 3276' 6191' ECORD	12 1/4" 8 3/4" 6 1/4"	surface; 180 surface; 478 TOC 3280 ² ; 30.	sx (233 cf) sx (968 cf) 198sx (405 cf)	13 bb 41 bb TUBING F	is Is				
9 5/8" 7" 4 1/2"	32.3#, H40 20# J-55 10.5#, J55 LINER R	235' 3276' 6191'	12 1/4" 8 3/4" 6 1/4"	surface; 180 surface; 478 TOC 3280 ² ; 30.	sx (233 cf) sx (968 cf)	13 bb 41 bb TUBING F	is Is				
9 5/8" 7" 4 1/2" SIZE TOP (MD	32.3#, H40 20# J-55 10.5#, J55 LINER R	235' 3276' 6191' ECORD SACKS CEMEN	12 1/4" 8 3/4" 6 1/4"	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8"	sx (233 cf) sx (968 cf) 198sx (405 cf) DEPTH SET 5993	TUBING F	IS IS RECORD PA) NCKER SET (MD)			
9 5/8" 7" 4 1/2" SIZE TOP (MD	32.3#, H40 20# J-55 10.5#, J55 LINER R	235' 3276' 6191' ECORD SACKS CEMEN	12 1/4" 8 3/4" 6 1/4" SCREEN (MD)	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8"	sx (233 cf) sx (968 cf) 198sx (405 cf) DEPTH SET 5993* ID, SHOT, FRACTURE	TUBING F	IS IS RECORD PA	OCKER SET (MD)			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO	32.3#, H40 20# J-55 10.5#, J55 LINER R	235' 3276' 6191' ECORD SACKS CEMEN	12 1/4" 8 3/4" 6 1/4" SCREEN (MD)	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8"	sx (233 cf) sx (968 cf) 198sx (405 cf) DEPTH SET 5993* ID, SHOT, FRACTURE 175 Q 20# Lineaar	TUBING F (MD) E. CEMENT SQL Gel, 197450 II	IS IS RECORD PA JEEZE, I	ONCKER SET (MD) ETC. 40 Brady Sand.			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 62' - 5076'	32.3#, H40 20# J-55 10.5#, J55 LINER R	235' 3276' 6191' ECORD SACKS CEMEN	12 1/4" 8 3/4" 6 1/4" SCREEN (MD)	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8"	sx (233 cf) sx (968 cf) 198sx (405 cf) DEPTH SET 5993* ID. SHOT, FRACTURE 175 Q 20# Lineaar 1 Total N2= 144590	13 bb 41 bb TUBING F (MD) E. CEMENT SQL Gel, 197450 ii 0 SCF. 74 bbl	JEEZE, Ibs 20/4	ACKER SET (MD) ETC. 40 Brady Sand. ed flush			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 12' - 5076' SPF	32.3#, H40 20# J-55 10.5#, J55 LINER R) BOTTOM (MD)	235' 3276' 6191' ECORD SACKS CEMEN	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076'	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8"	sx (233 cf) sx (968 cf) 198sx (405 cf) DEPTH SET 5993* ID. SHOT, FRACTURE 75 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500	13 bb. 41 bb. TUBING F (MD)	Is IS PA PECORE PA PEEZE, I bs 20/4 s foam 0/40 Bra	ACKER SET (MD) ETC. 40 Brady Sand. ed flush ady Sand			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 12' - 5076' SPF 18' - 5734'= 30 h SPF	32.3#, H40 20# J-55 10.5#, J55 LINER R D) BOTTOM (MD) RD (Interval, size and no	235' 3276' 6191' ECORD SACKS CEMEN	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076' 5158'-5734	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8"	98 (233 cf) 98 cf) 198sx (968 cf) 198sx (405 cf) DEPTH SET 5993' ID. SHOT, FRACTURE 75 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone duri	13 bb 41 bb 41 bb TUBING F (MD)	JEEZE I bs 20/4 s foam 0/40 Bri	ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 12' - 5076' SPF 18' - 5734'= 30 h SPF 10'- 6150'= 8 hol	32.3#, H40 20# J-55 10.5#, J55 LINER R) BOTTOM (MD) RD (Interval, size and no	235' 3276' 6191' ECORD SACKS CEMEN	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076'	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8"	SX	13 bb 41 bb 41 bb 141 b	JEEZE I bs 20/4 s foam 10 bbi	ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 12' - 5076' SPF 18' - 5734'= 30 h SPF 10'- 6150'= 8 hol	32.3#, H40 20# J-55 10.5#, J55 LINER R) BOTTOM (MD) RD (Interval, size and no	235' 3276' 6191' ECORD SACKS CEMEN	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076' 5158'-5734	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8"	98 (233 cf) 98 cf) 198sx (968 cf) 198sx (405 cf) DEPTH SET 5993' ID. SHOT, FRACTURE 75 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone duri	13 bb 41 bb 41 bb 141 b	JEEZE I bs 20/4 s foam 10 bbi	ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 62' - 5076' SPF 68' - 5734'= 30 h SPF 00'- 6150'= 8 hol	32.3#, H40 20# J-55 10.5#, J55 LINER R) BOTTOM (MD) RD (Interval, size and no	235' 3276' 6191' ECORD SACKS CEMEN	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076' 5158'-5734	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8"	SX	13 bb 41 bb 41 bb 141 b	JEEZE I bs 20/4 s foam 10 bbi	ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 52' - 5076' SPF 88' - 5734'= 30 h SPF 00'- 6150'= 8 hol 74'- 6150'= 22 ho	32.3#, H40 20# J-55 10.5#, J55 LINER R D) BOTTOM (MD) PRD (Interval. size and not oles	235' 3276' 6191' ECORD SACKS CEMEN	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076' 5158'-5734' 5790' - 615	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8" ACC	sx (233 cf) sx (968 cf) 198sx (405 cf) DEPTH SET 5993* ID. SHOT, FRACTURE 75 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone durl Pump 420 gals 15 20/40 Brady Sand	TUBING F (MD) TUBING F (MD) E. CEMENT SQL Gel, 197450 ii 0 SCF. 74 bbl //90950 ibs 20 SCF spotted ing Flush % Acid, 60 Q total N2=112	JEEZE. Ibs 20/4 s foam 0/40 Bri 1 10 bbi	ACKER SET (MD) ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid Dam, 97900 lbs			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 62' - 5076' SPF 88' - 5734'= 30 h SPF 00' - 6150'= 8 hol 4' - 6150'= 22 ho	32.3#, H40 20# J-55 10.5#, J55 LINER R D) BOTTOM (MD) PRD (Interval. size and not oles	235' 3276' 6191' ECORD SACKS CEMEN	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076' 5158'-5734' 5790' - 615	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8" ACC	sx (233 cf) sx (968 cf) 198sx (405 cf) DEPTH SET 5993* ID. SHOT, FRACTURE 75 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone durl Pump 420 gals 15 20/40 Brady Sand	TUBING F (MD) TUBING F (MD) E. CEMENT SQL Gel, 197450 ii 0 SCF. 74 bbl //90950 ibs 20 SCF spotted ing Flush % Acid, 60 Q total N2=112	JEEZE. Ibs 20/4 s foam 0/40 Bri 1 10 bbi	ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 62' - 5076' ISPF 68' - 5734'= 30 h SPF 90'- 6150'= 8 hol 74'- 6150'= 22 ho	32.3#, H40 20# J-55 10.5#, J55 LINER R D) BOTTOM (MD) PRD (Interval. size and not oles	235' 3276' 6191' ECORD SACKS CEMEN Jumber)	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076' 5158'-5734' 5790' - 6150 lowing, gas lift, pumping Flowing	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8" ACC	sx (233 cf) sx (968 cf) 198sx (405 cf) DEPTH SET 5993* ID. SHOT, FRACTURE 75 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone durl Pump 420 gals 15 20/40 Brady Sand	TUBING F (MD) TUBING F (MD) E. CEMENT SQL Gel, 197450 ii 0 SCF. 74 bbl //90950 ibs 20 SCF spotted ing Flush % Acid, 60 Q total N2=112	JEEZE. Ibs 20/4 s foam 0/40 Bri 1 10 bbi	ACKER SET (MD) ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid Dam, 97900 lbs			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO ISPF 62' - 5076' SPF 58' - 5734'= 30 h ISPF 90'- 6150'= 8 hol 74'- 6150'= 22 ho EFIRST PRODUCTION SI E OF TEST	32.3#, H40 20# J-55 10.5#, J55 LINER R) BOTTOM (MD) RD (Interval, size and no	235' 3276' 6191' ECORD SACKS CEMEN JUNEAU CHOKE SIZE	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076' 5158'-5734' 5790' - 6150 Sowing, gas lift, pumping	surface; 180 surface; 478 TOC 3280 ² ; 30. SIZE 2-3/8" AC	98x (233 cf) 98x (968 cf) 198sx (405 cf) DEPTH SET 5993' ID. SHOT, FRACTURE 75 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone duri Pump 420 gals 15 20/40 Brady Sand	TUBING F (MD) TUBING F (MD) E. CEMENT SQL Gel, 197450 II 0 SCF. 74 bbl. //90950 Ibs 2 SCF spotted ing Flush i% Acid, 60 Q total N2=112	JEEZE. Ibs 20/4s foam 0/40 Bri 10 bbi Slickfo 24700 S	ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid bam, 97900 lbs ECF			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 52' - 5076' SPF 58' - 5734'= 30 h SPF 10'- 6150'= 8 hol 74'- 6150'= 22 ho E FIRST PRODUCTION SI E OF TEST 10/30/06	32.3#, H40 20# J-55 10.5#, J55 LINER R) BOTTOM (MD) PRD (Interval, size and not obles les bles PRODU	235' 3276' 6191' ECORD SACKS CEMEN JUMBER 1	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076' 5158'-5734' 5790' - 615(Gwing, gas lift, pumping Flowing PROO'N FOR OIL TEST PERIOD	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8" AC	sx (233 cf) sx (968 cf) 198sx (405 cf) DEPTH SET 5993* ID. SHOT, FRACTURE 175 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone duri Pump 420 gals 15 20/40 Brady Sand	TUBING F (MD) TUBING F (MD) E. CEMENT SQU Gel, 197450 il O SCF. 74 bbl 1/90950 ibs 20 SCF spotted ing Flush total N2=112 WELL S WATER-BBL	JEEZE. Ibs 20/4s foam 0/40 Bri 10 bbi Slickfo 24700 S	ACKER SET (MD) ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid Dam, 97900 ibs SCF Producing or shut-in) [GAS-OIL RATIO]			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 12' - 5076' SPF 18' - 5734'= 30 h SPF 10'- 6150'= 8 hol 4'- 6150'= 22 ho FIRST PRODUCTION SI OF TEST 10/30/06	32.3#, H40 20# J-55 10.5#, J55 LINER R) BOTTOM (MD) PRO (Interval. size and not oles les probles PRODU	235' 3276' 6191' ECORD SACKS CEMEN IMPORTANCE CHOKE SIZE 1/2" CALCULATED	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076' 5158'-5734' 5790' - 615	surface; 180 surface; 478 TOC 3280 ² ; 30. SIZE 2-3/8" AC	sx (233 cf) sx (968 cf) 198sx (405 cf) DEPTH SET 5993* ID. SHOT, FRACTURE 175 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone duri Pump 420 gals 15 20/40 Brady Sand	TUBING F (MD) TUBING F (MD) E. CEMENT SQU Gel, 197450 il O SCF. 74 bbl 1/90950 ibs 20 SCF spotted ing Flush total N2=112 WELL S WATER-BBL	JEEZE. Ibs 20/4s foam 0/40 Bri 10 bbi Slickfo 24700 S	ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid bam, 97900 lbs ECF			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 2' - 5076' SPF 8' - 5734'= 30 h SPF 0' - 6150'= 8 hol 4' - 6150'= 22 ho FIRST PRODUCTION SI OF TEST 10/30/06 V. TUBING PRESS.	32.3#, H40 20# J-55 10.5#, J55 LINER R) BOTTOM (MD) RD (Interval, size and not obles PRODU HOURS TESTED 1 CASING PRESSURE	235' 3276' 6191' ECORD SACKS CEMEN JUMBER 1	12 1/4" 8 3/4" 6 1/4" 32. 4862'- 5076' 5158'-5734' 5790' - 615	surface; 180 surface; 478 TOC 3280 ² ; 30. SIZE 2-3/8* AC PRODUCTION 0-size and type of pure- BBL GAS-MCF	98 (233 cf) 98 (968 cf) 198 (405 cf) 198 (405 cf) DEPTH SET 5993' ID. SHOT, FRACTURE 75 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone durl Pump 420 gals 15 20/40 Brady Sand GAS-MCF 70 mcf WATER-B	TUBING F (MD) TUBING F (MD) E. CEMENT SQU Gel, 197450 il O SCF. 74 bbl 1/90950 ibs 20 SCF spotted ing Flush total N2=112 WELL S WATER-BBL	JEEZE. Ibs 20/4s foam 0/40 Bri 10 bbi Slickfo 24700 S	ACKER SET (MD) ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid Dam, 97900 ibs SCF Producing or shut-in) [GAS-OIL RATIO]			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 2' - 5076' SPF 8' - 5734'= 30 h SPF 0'- 6150'= 8 hol 4'- 6150'= 22 ho FIRST PRODUCTION SI FOR TEST 10/30/06 V. TUBING PRESS. SI -500#	32.3#, H40 20# J-55 10.5#, J55 LINER R) BOTTOM (MD) PRO (Interval. size and not oles les bles PRODU HOURS TESTED 1 CASING PRESSURE FCP - 270#	235' 3276' 6191' ECORD SACKS CEMEN SACKS CEMEN CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076' 5158'-5734' 5790' - 615(Gwing, gas lift, pumping Flowing PROO'N FOR OIL TEST PERIOD	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8" AC	sx (233 cf) sx (968 cf) 198sx (405 cf) DEPTH SET 5993* ID. SHOT, FRACTURE 175 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone duri Pump 420 gals 15 20/40 Brady Sand	TUBING F (MD) TUBING F (MD) E. CEMENT SQL Gel, 197450 II 0 SCF. 74 bbl. //90950 Ibs 2 SCF spotted ing Flush i% Acid, 60 Q total N2=112 WELL S SI WATER-BBL	JEEZE. Ibs 20/4s foam 0/40 Bri 10 bbi Slickfo 24700 S	ACKER SET (MD) ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid Dam, 97900 lbs ECF Producing or shul-in) [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 12' - 5076' SPF 18' - 5734'= 30 h SPF 10'- 6150'= 8 hol 4'- 6150'= 22 ho E FIRST PRODUCTION SI E OF TEST 10/30/06 W. TUBING PRESS. SI -500#	32.3#, H40 20# J-55 10.5#, J55 LINER R) BOTTOM (MD) PRO (Interval. size and not oles les bles PRODU HOURS TESTED 1 CASING PRESSURE FCP - 270#	235' 3276' 6191' ECORD SACKS CEMEN SACKS CEMEN CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	12 1/4" 8 3/4" 6 1/4" 32. 4862'- 5076' 5158'-5734' 5790' - 615	surface; 180 surface; 478 TOC 3280 ² ; 30. SIZE 2-3/8* AC PRODUCTION 0-size and type of pure- BBL GAS-MCF	98 (233 cf) 98 (968 cf) 198 (405 cf) 198 (405 cf) DEPTH SET 5993' ID. SHOT, FRACTURE 75 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone durl Pump 420 gals 15 20/40 Brady Sand GAS-MCF 70 mcf WATER-B	TUBING F (MD) TUBING F (MD) E. CEMENT SQL Gel, 197450 II 0 SCF. 74 bbl. //90950 Ibs 2 SCF spotted ing Flush i% Acid, 60 Q total N2=112 WELL S SI WATER-BBL	JEEZE, I bs 20/s foam 0/40 Br. Slickfc 24700 S	ACKER SET (MD) ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid Dam, 97900 lbs ECF Producing or shul-in) [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 52' - 5076' SPF 58' - 5734'= 30 h SPF 90'- 6150'= 8 hol 74'- 6150'= 22 ho E FIRST PRODUCTION SI E OF TEST 10/30/06 W. TUBING PRESS. SI -500# DISPOSITION OF GAS	32.3#, H40 20# J-55 10.5#, J55 LINER R) BOTTOM (MD) PRO (Interval. size and not oles les les les CASING PRESSURE FCP - 270# (Sold, used for fuel, ver	235' 3276' 6191' ECORD SACKS CEMEN SACKS CEMEN CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	12 1/4" 8 3/4" 6 1/4" 32. 4862'- 5076' 5158'-5734' 5790' - 615	surface; 180 surface; 478 TOC 3280 ² ; 30. SIZE 2-3/8* AC PRODUCTION 0-size and type of pure- BBL GAS-MCF	98 (233 cf) 98 (968 cf) 198 (405 cf) 198 (405 cf) DEPTH SET 5993' ID. SHOT, FRACTURE 75 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone durl Pump 420 gals 15 20/40 Brady Sand GAS-MCF 70 mcf WATER-B	TUBING F (MD) TUBING F (MD) E. CEMENT SQL Gel, 197450 II 0 SCF. 74 bbl. //90950 Ibs 2 SCF spotted ing Flush i% Acid, 60 Q total N2=112 WELL S SI WATER-BBL	JEEZE, I bs 20/s foam 0/40 Br. Slickfc 24700 S	ACKER SET (MD) ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid Dam, 97900 lbs ECF Producing or shul-in) [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)			
7" 4 1/2" SIZE TOP (MD PERFORATION RECO ISPF 62' - 5076' ISPF 58' - 5734'= 30 h ISPF 90' - 6150'= 8 hol 74' - 6150'= 22 ho E FIRST PRODUCTION SI E OF TEST 10/30/06 W. TUBING PRESS. SI -500# DISPOSITION OF GAS LIST OF ATTACHMEN IS is a stand alone	32.3#, H40 20# J-55 10.5#, J55 LINER R D) BOTTOM (MD) RD (Interval, size and not obles les bles PRODU HOURS TESTED 1 CASING PRESSURE FCP - 270# Sold, used for fuel, ver To be sold TS MesaVerde well.	235' 3276' 6191' ECORD SACKS CEMEN SACKS CEMEN CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076' 5158'-5734' 5790' - 615(GWING, gas lift, pumping Flowing PROO'N FOR OIL TEST PERIOD OIL-BBL 0	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8" AC PRODUCTION PRODUCTION PRODUCTION SIZE and type of put BBL GAS-MCF 1691 mcfd	sx (233 cf) sx (968 cf) 198sx (405 cf) DEPTH SET 5993* ID. SHOT, FRACTURE 175 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone duri Pump 420 gals 15 20/40 Brady Sand mp) GAS-MCF 70 mcf WATER-B	TUBING F (MD) TUBING F (MD) E. CEMENT SQL Gel, 197450 II 0 SCF. 74 bbl. //90950 Ibs 2 SCF spotted ing Flush i% Acid, 60 Q total N2=112 WELL S SI WATER-BBL	JEEZE, I bs 20/s foam 0/40 Br. Slickfc 24700 S	ACKER SET (MD) ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid Dam, 97900 lbs ECF Producing or shul-in) [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 62' - 5076' SPF 90' - 6150'= 8 hol 74' - 6150'= 22 ho EFIRST PRODUCTION SI E OF TEST 10/30/06 W. TUBING PRESS. SI -500# DISPOSITION OF GAS LIST OF ATTACHMEN s is a stand alone Thereby certify that the	32.3#, H40 20# J-55 10.5#, J55 LINER R) BOTTOM (MD) PRO (Interval. size and not oles les les les CASING PRESSURE FCP - 270# (Sold, used for fuel, ver To be sold TS MesaVerde well. foregoing and attached	235' 3276' 6191' ECORD SACKS CEMEN SACKS CEMEN CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE information is completed.	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076' 5158'-5734' 5790' - 615(GWING, gas lift, pumping Flowing PROO'N FOR OIL TEST PERIOD OIL-BBL 0	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8" AC PRODUCTION PRODUCTION PRODUCTION SIZE and type of put BBL GAS-MCF 1691 mcfd	sx (233 cf) sx (968 cf) 198sx (405 cf) DEPTH SET 5993* ID. SHOT, FRACTURE 175 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone duri Pump 420 gals 15 20/40 Brady Sand mp) GAS-MCF 70 mcf WATER-B	TUBING F (MD) TUBING F (MD) E. CEMENT SQL Gel, 197450 II 0 SCF. 74 bbl. //90950 Ibs 2 SCF spotted ing Flush i% Acid, 60 Q total N2=112 WELL S SI WATER-BBL	JEEZE, I bs 20/s foam 0/40 Br. Slickfc 24700 S	ACKER SET (MD) ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid Dam, 97900 lbs ECF Producing or shul-in) [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)			
9 5/8" 7" 4 1/2" SIZE TOP (MD PERFORATION RECO SPF 12' - 5076' SPF 18' - 5734'= 30 h SPF 10'- 6150'= 8 hol 14'- 6150'= 22 ho EFIRST PRODUCTION SI E OF TEST 10/30/06 M. TUBING PRESS. SI -500# DISPOSITION OF GAS LIST OF ATTACHMEN s is a stand alone Thereby certify that the	32.3#, H40 20# J-55 10.5#, J55 LINER R D) BOTTOM (MD) RD (Interval, size and not obles les bles PRODU HOURS TESTED 1 CASING PRESSURE FCP - 270# Sold, used for fuel, ver To be sold TS MesaVerde well.	235' 3276' 6191' ECORD SACKS CEMEN SACKS CEMEN CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE information is completed.	12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 4862'- 5076' 5158'-5734' 5790' - 615(SOME TO STORM OF THE ST PERIOD OF THE ST PERI	surface; 180 surface; 478 TOC 3280°; 30. SIZE 2-3/8" AC PRODUCTION PRODUCTION PRODUCTION Size and type of put BBL GAS-MCF 1691 mcfd	sx (233 cf) sx (968 cf) 198sx (405 cf) DEPTH SET 5993* ID. SHOT, FRACTURE 175 Q 20# Lineaar Total N2= 144590 60 Q Slickfoam w Total N2=1168500 for next zone duri Pump 420 gals 15 20/40 Brady Sand mp) GAS-MCF 70 mcf WATER-B	TUBING F (MD) TUBING F (MD) E. CEMENT SQL Gel, 197450 II 0 SCF. 74 bbl. //90950 Ibs 2 SCF spotted ing Flush i% Acid, 60 Q total N2=112 WELL S SI WATER-BBL	JEEZE, I bs 20/s foam 0/40 Br. Slickfc 24700 S	ACKER SET (MD) ETC. 40 Brady Sand. ed flush ady Sand is 15% HCL Acid Dam, 97900 lbs ECF Producing or shul-in) [GAS-OIL RATIO] OIL GRAVITY-API (CORR.)			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of a United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 0 4 2006





Mancos		Point Lookout	Menefee		Mesa Verde		Chacra	Huerfanito Bentonite	Lewis	Pictured Cliffs		Fruitland	Kirtland	Ojo Alamo
6000		5865'	5537′		5485′		4860′	4315′	3657′	3558′		3246′	2595' 3246'	2533′
		6000'	5865'		5537′		5485′	4860′	4315′	3657′		3558′	3246'	2595′
Dark gry carb sh.	sh breaks in lower part of formation	Med-light gry, very fine gr ss w/frequent	Med-dark gry, fine gr ss, carb sh & coal	& coal	Light gry, med-fine gr ss, carb sh	w/drk gry shale	Gry fn grn silty, glauconitic sd stone	White, waxy chalky bentonite	Shale w/siltstone stringers	Bn-Gry, fine grn, tight ss.	med gry, tight, fine gr ss.	Dk gry-gry carb sh, coal, grn silts, light-	Gry sh interbedded w/tight, gry, fine-gr ss.	White, cr-gr ss.
Graneros xx	Greenhorn	Gallup	Mancos	Point Lookout	Menefee	Mesa Verde	Chacra	Huerfanito Bent.	Lewis	Pic.Cliffs		Fruitland	Kirtland	Ojo Alamo
XXXX	XXXX	XXXX	6000'	5865′	5537′	5485′	4860′	4315′	3657′	3558		3246'	2595′	2533′