

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSubmit in Duplicate*
(See other instructions
on reverse side)

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ WELL WELL					5. LEASE DESIGNATION AND SERIAL NO. NMSF079527A				
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER _____ WELL OVER BACK RESVR					6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION					7. UNIT AGREEMENT NAME				
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056					8. FARM OR LEASE NAME, WELL NO. CHAMPLIN #5C				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL - 830' FWL, UL "B" At top prod. interval reported below Same At total depth Same					9. API WELL NO. 30-039-29616				
14. PERMIT NO.					DATE ISSUED				
15. DATE SPUDDED 8/12/2006					16. DATE T.D. REACHED 8/28/2006				
17. DATE COMPL. (Ready to prod.) 11/1/2006					18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7292'				
19. ELEV. CASINGHEAD					12. COUNTY OR PARISH Rio Arriba				
13. STATE NM					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 25, T27N, R4W				
20. TOTAL DEPTH, MM & JJJ 8430'					21. PLUG, BACK T.D., MD & TTT 8428'				
22. IF MULTIPLE COMPL., HOW MANY? 2					23. INTERVALS DRILLED BY				
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD) 6260' - 6410' BLANCO MESA VERDE					25. WAS DIRECTIONAL SURVEY MADE YES				
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL					27. WAS WELL CORED NO				
CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED		
9-5/8"	36#, J-55	332'	13-1/2"	270 sx			Circ 40 bbl to surface		
7"	23#, N-80	5994'	8-3/4"	505 sx					
4-1/2"	11.6#, N-80	8430'	6-1/4"	172 sx, TOC @ 5682'					
LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2-3/8"	8359'			
31. PERFORATION RECORD (Interval, size and number) 6260, 62, 64, 68, 68, 76, 78, 80, 86, 90, 96, 98, 6308, 34, 38, 44, 50, 56, 64, 84, 90, 98 Total Shots 22, 3.125" Casing Gun					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6260' - 6410' AMOUNT AND KIND OF MATERIAL USED 1,000 gal 12.5% acid, slick water frac w/ 145893# sand, max psi: 4335, avg psi: 2620, avg rate: 56.4 bpm, ISIP: 0				
PRODUCTION									
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) FLOWING				WELL STATUS (Producing or Shut-In) SHUT-IN			
DATE OF TEST 10/30/2006	HR'S TESTED 3	CHOKE SIZE 0.875"	PROD'N FOR TEST PERIOD	OIL---BBL 0	GAS---MCF 64	WATER---BBL 0	GAS-OIL RATIO N/A		
FLOW TUBING PRESS 18#	CSG PRESS 140#	CALCULATED 24-HOUR RATE	OIL---BBL 0	GAS---MCF 518	WATER---BBL 0	OIL GRAVITY (SG) DEC 06 2006			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED					TEST WITNESSED BY FARMINGTON FIELD OFFICE				
35. LIST OF ATTACHMENTS DEVIATION SURVEY									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
SIGNED <u><i>Martinez</i></u> e-mail: <u>mmartinez@nobleenergy.com</u>				TITLE REGULATORY ANALYST 505-632-8056			DATE 11/1/2006		

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

CHAMPLIN #5C

API#: 30-039-29616

Estimated Formation Tops:

Ojo Alamo	3467'
Kirtland	3592'
Fruitland	3708'
Pictured Cliffs	3998'
Lewis	4105'
Cliffhouse	5747'
Menefee	5873'
Point Lookout	6132'
Mancos	6311'
Gallup	7737'
Greenhorn	8130'
Graneros	8194'
Dakota	8233'

TOTAL DEPTH ***8430'***