

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSubmit in Duplicate\*  
(See other instructions  
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ WELL WELL						5. LEASE DESIGNATION AND SERIAL NO. <b>NMSF079527A</b>			
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER _____ WELL OVER BACK RESVR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR <b>PATINA OIL &amp; GAS CORPORATION</b>						7. UNIT AGREEMENT NAME <b>CHAMPLIN #5C</b>			
3. ADDRESS AND TELEPHONE NO. <b>5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056</b>						8. FARM OR LEASE NAME, WELL NO. <b>30-039-29616</b>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>660' FSL - 830' FWL, UL "B"</b> At top prod. interval reported below <b>Same</b>  At total depth <b>Same</b>						9. API WELL NO. <b>30-039-29616</b>			
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT <b>Basin Dakota / Blanco Mesa Verde</b>			
15. DATE SPUDDED <b>8/12/2006</b> 16. DATE T.D. REACHED <b>8/28/2006</b> 17. DATE COMPL. (Ready to prod.) <b>11/1/2006</b> 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>7292'</b>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SEC. 25, T27N, R4W</b>			
20. TOTAL DEPTH, MM & JJJ <b>8430'</b> 21. PLUG, BACK T.D., MD & TTT <b>8428'</b> 22. IF MULTIPLE COMPL., HOW MANY? <b>2</b> 23. INTERVALS DRILLED BY _____						12. COUNTY OR PARISH <b>Rio Arriba</b>		13. STATE <b>NM</b>	
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD) <b>8238' - 8424' BASIN DAKOTA</b>						19 ELEV. CASINGHEAD			
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>IND/GR/DEN/NEUT/CBL</b>						25. WAS DIRECTIONAL SURVEY MADE <b>YES</b>			
28. CASING RECORD (Report all strings set in well)						27. WAS WELL CORED <b>NO</b>			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED			
9-5/8"	36#, J-55	332'	13-1/2"	270 sx		Circ 40 bbl to surface			
7"	23#, N-80	5994'	8-3/4"	505 sx					
4-1/2"	11.6#, N-80	8430'	6-1/4"	172 sx, TOC @ 5682'					
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2-3/8"	8,359'			
31. PERFORATION RECORD (Interval, size and number) 8238, 40, 48, 50, 58, 62, 76, 78, 82, 8330, 34, 38, 42, 46, 94, 96, 8414, 16, 18, 20, 22, 24  <b>Total Shots 22, 3.125" Casing Gun</b>					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) <b>8238' - 8424'</b> AMOUNT AND KIND OF MATERIAL USED 1,000 gal 12.5% acid, foam frac w/ 85,496# sand, 2556 scfm N2. Max psi: 4904, avg psi: 4665, avg rate: 6.0 bpm, ISIP: 1661 psi, 5 min: 1601 psi, 10 min: 1545 psi, 15 min: 1479 psi				
33. PRODUCTION									
DATE FIRST PRODUCTION <b>ASAP</b>		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) <b>FLOWING</b>				WELL STATUS (Producing or Shut-In) <b>SHUT-IN</b>			
DATE OF TEST <b>10/29/2006</b>	HR'S TESTED <b>3</b>	CHOKE SIZE <b>0.875"</b>	PROD'N FOR TEST PERIOD	OIL---BBL <b>Trace</b>	GAS---MCF <b>77.7</b>	WATER---BBL <b>8</b>	GAS-OIL RATIO <b>N/A</b>		
FLOW TUBING PRESS <b>24#</b>	CSG PRESS <b>165#</b>	CALCULATED 24-HOUR RATE	OIL---BBL <b>Trace</b>	GAS---MCF <b>622</b>	WATER---BBL <b>64</b>	OIL GRAVITY---API (CORE.) <b>N/A</b>			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>VENTED</b>					TEST WITNESSED BY				
35. LIST OF ATTACHMENTS <b>DEVIATION SURVEY</b>									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
SIGNED <i>Miranda Martinez</i> e-mail: <a href="mailto:mmartinez@pobleenergy.com">mmartinez@pobleenergy.com</a>				TITLE <b>REGULATORY ANALYST</b>		DATE <b>DEC 06 2006</b>		11/1/2006	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

NMOCD

# CHAMPLIN #5C

**API#: 30-039-29616**

Estimated Formation Tops:

Ojo Alamo	3467'
Kirtland	3592'
Fruitland	3708'
Pictured Cliffs	3998'
Lewis	4105'
Cliffhouse	5747'
Menefee	5873'
Point Lookout	6132'
Mancos	6311'
Gallup	7737'
Greenhorn	8130'
Graneros	8194'
Dakota	8233'
<b><i>TOTAL DEPTH</i></b>	<b><i>8430'</i></b>