

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)**

3a. Address  
**15 Smith Road Midland, Texas 79705**

3b. Phone No. (include area code)  
**432-687-7158**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FSL & 1190' FEL  
NESE, UL I, Sec. 15, T-27-N, R-09-W**

5. Lease Serial No.

**NMSF 078357**

6. If Indian, Allottee or Tribe Name

**Navajo Allotted**

7. If Unit or CA/Agreement, Name and/or No.

8. (Well Name and No)

**Marshall A # 5**

9. API Well No.

**30-045-06484**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal/Blanco PC South**

11. County or Parish, State

**San Juan County, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Cleanout, add perfs</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>in FRLDC, replace</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>tbg &amp; btm hole pump</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Four Star Oil & Gas Co. respectfully submits its plans for approval to cleanout well, add perfs in the Fruitland Coal formation, and replace, as necessary, the bottom-hole pump and tubing per the following procedure:**

**1. Install & test rig anchors. Set flow back tank. Comply w/ all BLM & Chevron HES Regulations. MIRU WO Rig. Conduct safety mtg. NU relief line. RD PU. Blow down well & kill w/ water if necessary. POOH w/rods & pump ND WD. NU Clean-out spool & 2 - 3" lines to flowback tank, NU BOP's. Press test BOP's. RU WL Unit. Set profile plug on seating nipple. Test tbg. POOH racking back w/ tbg string. Visually inspect tbg & replace w/new tbg as necessary. Send old tbg into Tuboscope. This well was worked on in Jan. 2005.**

**2. Conduct safety mtg. RU WL Unit. RIH w/3-1/4" gage ring. PU Gr-Guns. TIH. Correlate & perforate f/ 2164'-2174' w/ 3-3/8" HSD gun PJ 3406 HMX Charge 6 SPF. POOH. RD. PU 4-3/4" bit & bit sub on workstring. RIH & CO to TD @ 2365'. Tag fill, break circ. w/air & CO by pumping air & foam sweeps. POOH w/ WS after cleaning.**

**3. PU prod tbg & RIH. Circulate any fill that may have come into the wellbore. Land well w/ EOT @ ~ 2332'. ND BOP's, NU WH. PU existing/ new pump & rods. Hang polished rod on horses head if pumping unit is on location. Check operation of PU with wellsite manager & lease operator. RD WO Rig and MOL. Turn well over to production.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Alan W. Bohling**

Title **Regulatory Agent**

Signature

*Alan W. Bohling*

Date

**11/27/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Original Signed: Stephen Mason**

Title

Date

**NOV 30 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

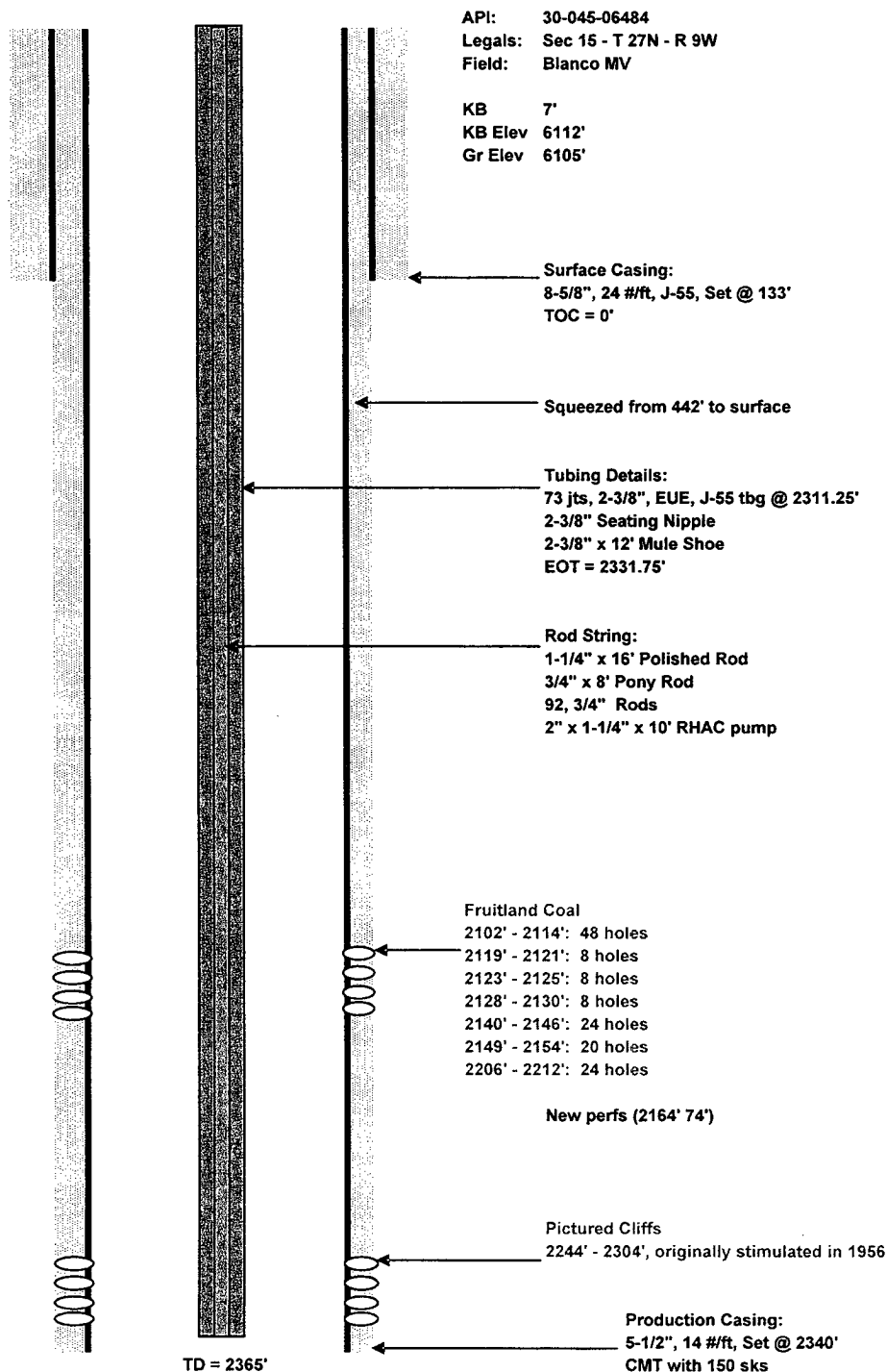
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 8



**Marshall A5**  
**San Juan, New Mexico**  
**Current Well Schematic as of 1-10-06**



Prepared by: James Carpenter  
Date: 11/4/2005

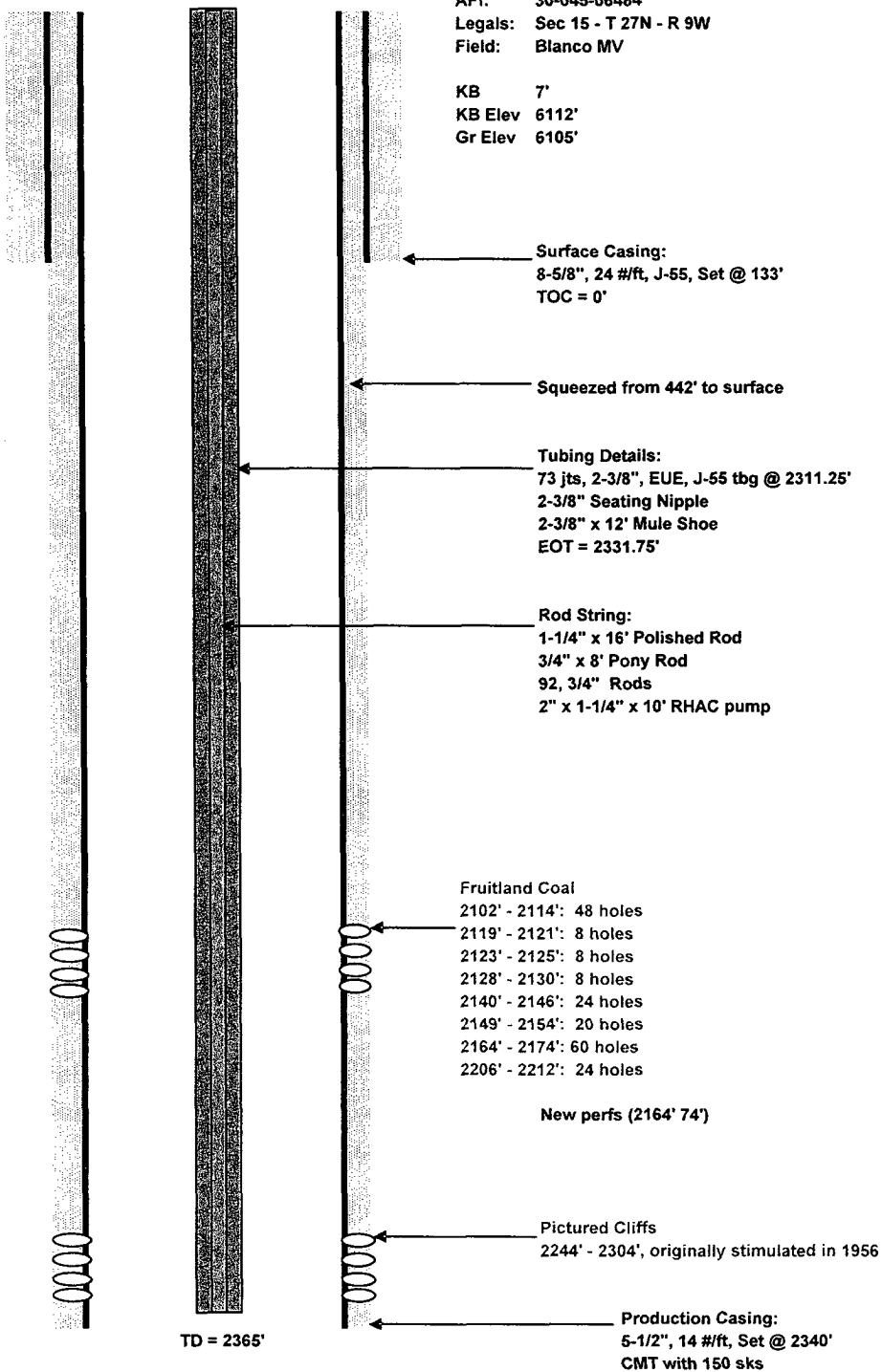
Revised by: James Carpenter  
Date: 1/10/2006



**Marshall A5**  
**San Juan, New Mexico**  
**Proposed Well Schematic as of 11-16-06**

API: 30-045-06484  
Legals: Sec 15 - T 27N - R 9W  
Field: Blanco MV

KB 7'  
KB Elev 6112'  
Gr Elev 6105'



Prepared by: James Carpenter  
Date: 11/4/2005

Revised by: Joy Leopold  
Date: 11/16/2006