12/14/06

--10/18/2006--

Phone:

(505)326-9891

Energy, Minerals & Natural Resources

Reformatted July 20, 2001

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos F	ld., Aztec. I	IM 87410		12	20 South St.		-					5 Copies	
DARKA IV						NM 87505					ra/	, AMENDED REPORT	
	I.	REOL	est e	OR ALI	LOWABLE		HOI	217.A7	TION T	TRAI			
¹ Operator na			EAST E	UK ALI	OOWADDD	AND AU	110		RID Num!		VOI (,K1	
Burlington Re					14538								
PO Box 4289						³ Reason for F			ling Code/ Effective Date				
Farmington, l				ad	d you	na /-New	1) New Drill + DHC						
⁴ API Number				~~~	· ·	Pool C							
30-045-3284	de					72319							
Property Co						* Well N	* Well Number						
730		""	erty Nam	•	Negro Ca	anyon						1	
II. 10 Sur	face Loc	ation											
Ul or lot no. L	12	Township 31N	Range 8W	Lot.ldn	Feet from the 1425	North/South South			rom the 85	Bast/West West		County San Juan	
11 Bot	tom Hol	e Location)										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h Line	Feet fi	rom the	East/West	line	County	
12 Lse Code	13 Produc	ing Method	H Gas C	onnection	¹⁵ C-129 Per	mit Number	1 16	C-129 E	ffective D	Pate	17 C-12	9 Expiration Date	
		Code		ate							V- 64		
F Flowing		wing										ł	
III. Oil a:		ransport	ers										
¹⁸ Transporter OGRID		¹⁹ Transporter Name				POD				ULSTR Location Description			
		and Address				-		$-\dagger$		NA STATE	Descri	puen	
9018		Giant Industries				er seed all etc.	0						
	Lead Marchy (1)												
36785		Duke Ene	ray Kiels	i Sarvice			G				i	RCVD DEC1510	
30763		Dane ime	i By rich	a Gei vice			<u> </u>				ij	nsi <i>onaie</i> noi	
	s in W Sylinse					407					į	DIL CONS. DIV.	
					- Constitution							DIGI.S	
en e						Name of the last							
IV. Prod	nced Wa	ter			. "	. ' '							
20 POD			ULSTR	Location	ınd Description								
V. Well (Completi	on Data											
25 Speed Da		24 Ready	Date	T	³⁷ TD	as PBT	D	25	Perforat	ions :		³⁰ DHC, MC	
7/21/05		10/11/			8490'	8486'		5260'-62				DHC- 1941az	
31 Hole Size		¹² Casing		g & Tubir	ng Size	¹³ Depth Se		<u> </u>			³⁴ Sacks Cement		
12 ¼"			9 5/8", 32.3#, H40				277'			184sx			
		> 3/6 , 34.3n, 1140				211			10494				
8		7", 23#/20#, J55			4086				592sx				
6		4 ½²′, 10.5#/11.6#, J55			8488*				320sx				
				2 3/8"		8	372			_			
VI. Well	Test Da	ta .								1			
^M Date New	Ofl 1	Oil 36 Gas Delivery Date			Test Date 0/17/06	³⁸ Test Length 1 hr.		h	" Tbg. Pressure SI 843#			44 Cag. Pressure SI 810#	
41 Choke Si	41 Choke Size 42 Oil		t	[©] Water		⁴⁴ Ges 481 mcfd			45 AOF		4 Test Method Flowing		
the best of my less signature: Printed name:	and that the	: Information	Oil Conser given abr	vation Div	and complete to	/L-/5-0 Approved by:		Tha	ST	VATION DIV	~		
Amanda Sand	cnez			\)		Approval Date: DEC 1 5 2006							