

Submit 3 Copies To Appropriate District
Office
District I

1625-N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-045-~~33583~~ **33583** RCVD NOV 20 2006
5. Indicate Type of Lease **OIL CONS. DIV.**
STATE ☐ FEE ☒ DIST. **3**
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PATINA SAN JUAN, INC.

3. Address of Operator

5802 U.S. HIGHWAY 64 FARMINGTON, NM 87401

7. Lease Name or Unit Agreement Name

RIO BRAVO

8. Well Number **#05**

9. OGRID Number

10. Pool name or Wildcat

BASIN DAKOTA/FRUITLAND COAL

4. Well Location

Unit Letter **E**: **1505** feet from the **NORTH** line and **1245** feet from the **WEST** line

Section **27** Township **31N** Range **13W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5673'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type **Drilling** Depth to Groundwater **>100'** Distance from nearest fresh water well **>200'** Distance from nearest surface water **>1000'**

Pit Liner Thickness: **14** mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **ADD WC BASIN MANCOS FORMATION** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PATINA SAN JUAN, INC. REQUESTS THAT THE WC BASIN MANCOS (GALLUP) FORMATION BE
ADDED TO THE APPROVED PERMIT TO DRILL, PER ATTACHED DRILLING PLAN AND PLAT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE **REGULATORY COMPLIANCE** DATE **11/20/2006**

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY: [Signature]

TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. 3**

DATE **NOV 20 2006**

Conditions of Approval (if any):

[Signature]

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-33583		*Pool Code 71599 / 71629 / 97232		*Pool Name BASIN DAKOTA / BASIN FRUITLAND COAL / W.C. BASIN	
*Property Code		*Property Name RIO BRAVO 27			*Well Number 05
*OGRID No. 173252		*Operator Name PATINA SAN JUAN, INC.			*Elevation 5673'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	27	31N	13W		1505	NORTH	1245	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

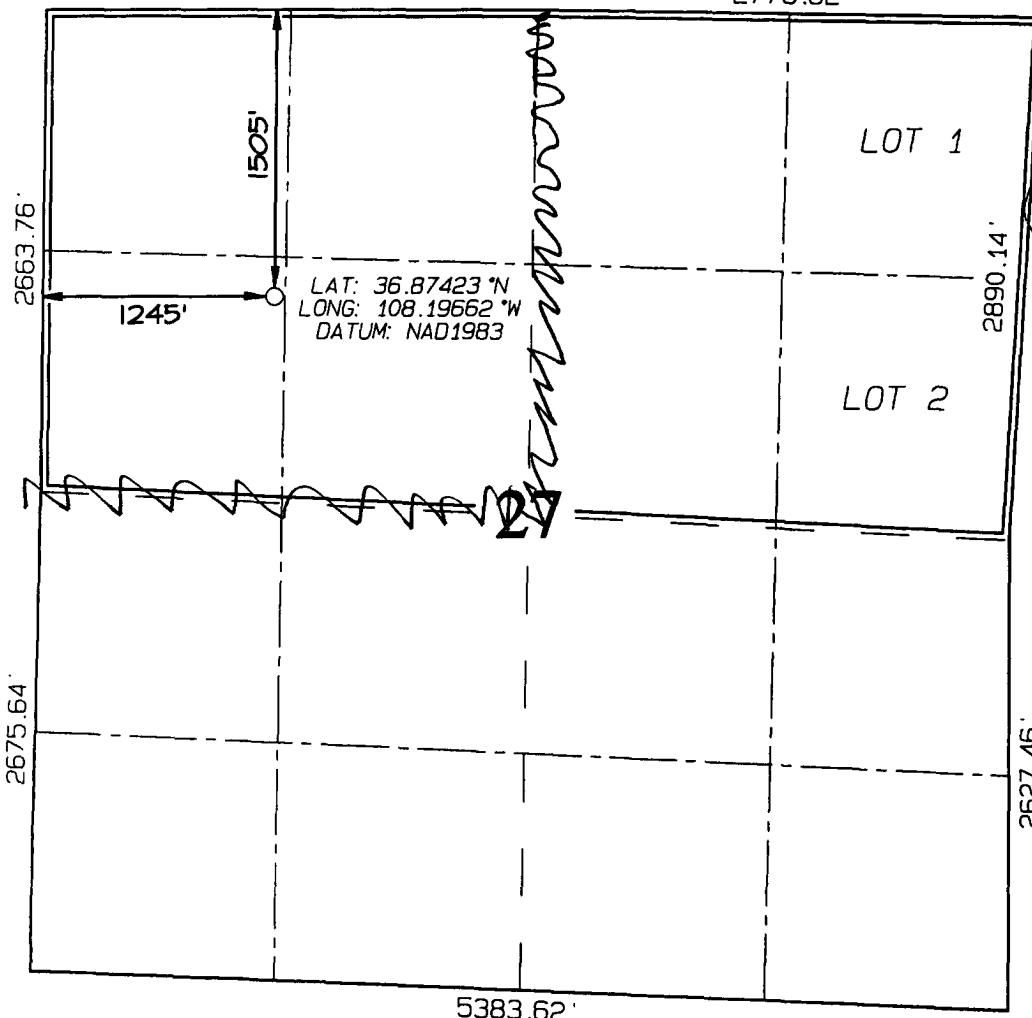
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 140 329.25 Acres - (N/2) - Basin DK-FC 175 ACRES - NW/4 - W.C. BASIN	13 Joint or Infill Basin DK-FC	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

2693.46'

2776.62'



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: JEAN M. MUSE

Printed Name: JEAN M. MUSE

Title: Regulatory Compliance

Date: 11/20/06

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Survey Date: JANUARY 25, 2006

Signature and Seal of Professional Surveyor



JASON C. EDWARDS

Certificate Number 15269

**Rio Bravo 27 #05
General Drilling Plan
Patina San Juan, Inc.
San Juan County, New Mexico**

1. LOCATION:

Est. elevation: 5688'
SENW of Section 27, T31N, R13W
San Juan, New Mexico

Field: Blanco Mesa Verde, Basin DK & WC Basin Mancos (Gallup)
Surface: Fee
Minerals: Fee

**2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR
MINERAL BEARING FORMATIONS (TVD):**

Surface formation – Nacimiento

<u>Formation</u>	<u>Estimated Formation Top (Ft)</u>
Ojo Alamo	656
Kirtland	787
Fruitland**	1504
Pictured Cliffs**	1847
Lewis	2037
Cliff House**	3428
Menefee**	3582
Point Lookout***	4221
Mancos***	4559
Gallup***	5773
Greenhorn	6283
Graneros	6344
Dakota ***	6412
TD	6600

Legend: * Freshwater bearing formation
 ** Possible hydrocarbon bearing formation
 *** Probable hydrocarbon bearing formation
 # Possible H2S bearing formation

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected.