Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Res	ources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	24071	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		SION 5. Indicate Type of Lease	340/1	
District III	1220 South St. Francis Dr		FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No		
District IV	Santa 1°C, 14141 67505	0. 200.0 0 0 200.0 1.0		
1220 S. St. Francis Dr., Santa Fe, NM 8750				
	ES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agree	ment Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		San Juan 32	2-7 Unit	
PROPOSALS.)				
1. Type of Well:		8. Well Number	_	
Oil Well Gas Well X Other		9. OGRID Number		
2. Name of Operator	coPhillips Company	9. OGRID Number 21781	17	
3. Address of Operator		10. Pool name or Wildcat		
3401 E. 30TH STRE	EET, FARMINGTON, NM 87402	Basin DK / B	lanco MV	
4. Well Location Unit Letter O: 660 feet from the South line and 1785 feet from the East line				
Unit Letter O : 6 Section 8	60 feet from the South lin Township 32N Rng	e and <u>1785</u> feet from the	East line ty San Juan	
	Elevation (Show whether DR, RKB, RT, GR,			
	6260' GL			
Pit or Below-grade Tank Application	or Closure			
Pit type New Drill Depth to Groundwa	ter 50-100' Distance from nearest fresh wate	r well >1000' Distance from neares	st surface water >1000'	
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Materi	al	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING MULTIPLE COMPL SUBSEQUENT REPORT OF: REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB				
OTHER: New Drill X OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
RCVD DECI-			RCWD DEC14YOS	
DIL CONS. D			OL CONS. DIV.	
ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelines.				
I hereby certify that the information abo	ve is true and complete to the hest of my kny	nuledge and helief. I further counting that any	wrate or below	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Junet Fa	ULL TITLE	Regulatory Specialist	DATE 12/13/2006	
	a Farrell E-mail address:	Telephone No.	505-326-9518	
For State Use Only SEPUTY OIL & GAS INSPECTOR, DIST.				
APPPROVED BY Stavelon 7. Conditions of Approval (if any):	TITLE		DATE DEC 1 4 2006	