Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

	OTICES AND REPORT				Contract 452	
	form for proposals to			6. If Indian, A	llottee or Tribe Name	
abandoned well.	Use Form 3160-3 (APD)	for such proposals	- PM 4	30 Jic	arilla Apache Tribe	<b></b>
				7. If Unit or C	A/Agreement, Name and/	or No.
SUBMIT IN TRIPLI	CATE – Other instru	ctions on reverse		<b>)</b>		
1. Type of Well		CTC TAIL		[v]		
Oil Well X Gas Well	Other	*		8. Well Name	and No.	
2. Name of Operator				Jica	arilla 452-07 No. 1	3
<b>Black Hills Gas Resources</b>	, Inc. c/o Mike f	Pippin LLC (Agent)	•	9. API Well N	lo.	
3a. Address	<u></u>	3b. Phone No. (include	area code)	1	30-039-29470	
3104 N. Sullivan, Farmingto	on, NM 87401	505-327-4573		10. Field and Po	ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	)		East Blanco	o Pictured Cliffs	
<b>Surface:</b> 690' FNL & 1345'	FEL Unit (B) Sec. 7 T	29N R3W		AND		
Bottom Hole: 784' FNL & 7	'32' FWL Sec. 7, T29I	N, R3W		Rio Arriba	County, New Mexic	co
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NAT	URE OF NOTICE, RE	PORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Drill	
	Change Plans	Plug and Abandon	Temporarily	•	Horizontal PC L	ateral
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disp	osal		
13. Describe Proposed or Completed Operation of the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved ope Testing has been completed. Final Abadetermined that the site is ready for final inspect.	or recomplete horizontally, give s will be performed or provide the le erations. If the operation results in andonment Notices shall be filed of	aubsurface locations and meas Bond No. on file with BLM/ a multiple completion or rec	nred and true vertice BIA. Required sub completion in a new	al depths of all pe sequent reports shall interval, a Form	entinent markers and zones. Il be filed within 30 days 3160-4 shall be filed once	
11/11/06: Milled window in	5-1/2" csg @ 3828'-41	'. Drilled 4-3/4" ho	rizontal PC h	nole to MD5	845'. Set 2-7/8" 9.	4# N-80
production liner @ MD5845'						
each. Top of the bottom pre have tops @ 5427', 5036', 4	eperfed joint is @ 5816	6' w/bull plug on bo	ttom. The o	ther 4 prepe	rfed joints are plug	
mave tops (@ 3421 , 3030 , 4	VTT , & T240 . INCIDAS	ed drilling try off t	1/21/00. VVa	ming on com	ipiedon ng.	RCVD I

DEC4'06 OIL CONS. DIV.

THE SPI	ACE FOR FEDERAL OF	
Approved by	Title	Date ACCEPTED FON HECCHD
Conditions of approval, if any, are attached. Approval of this notice does neering that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.		DEC 0 1 2006
	gly and willfully to make to	o any department or agency of the United States any false, fictitious or