Form 3160-5

UNITED STATES

FORM APPROVED

ROVD DEC5'06 DIV.

(November 1994)	DEP	ARTMENT OF THE IN	TERIOR		OMB No. 1004-0135 Expires July 31, 1996	OIL CORS.	
	BUREAU OF LAND MANAGEMENT			5. Lease Serial No.	DIST.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals					Contract 452		
					6. If Indian, Allottee or Tribe Name 4 30 Jicarilla Apaçhe Tribe		
SU	BMIT IN TRIPL	ICATE - Other instru	ictions on revers	e side EIVE			
1. Type of Wel			010	- n.11MA	ton kw		
Oil Well X Gas Well Other					8. Well Name and No.		
2. Name of Operator					Jicarilla 452-07 No. 13		
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)					9. API Well No.		
3a. Address 3b. Phone N				·	30-039-29470		
3104 N. Sullivan, Farmington, NM 87401			505-327-4573	•	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					East Blanco Pictured Cliffs		
690' FNL & 1345' FEL Unit (B)					AND		
Sec. 7, T29N. R3W					Die Arribe County New Maying		
					Rio Arriba County, New Me	XICO	
12. CHECK A	PPROPRIATE BO	X(ES) TO INDICATE NA	TURE OF NOTICE, RI	EPORT, OR OT	THER DATA		
TYPE OF S	SUBMISSION	TYPE OF ACTION					
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off							
LJ		Alter Casing	Fracture Treat	Reclamation			
Subsequent	Report	Casing Repair	New Construction	Recomplete	Other 5-1/2"	Casing	
		Change Plans	Plug and Abandon		ly Abandon		
Final Aband	Final Abandonment Notice Convert to Injection		Plug Back	Water Disp	oosal		
If the proposal Attach the Bond Following compl Testing has bee	is to deepen directionally diunder which the work letion of the involved op	y or recomplete horizontally, give will be performed or provide the erations. If the operation results i andonment Notices shall be filed	subsurface locations and meas Bond No. on file with BLM in a multiple completion or re	sured and true vertice /BIA. Required subscompletion in a new	sposed work and approximate duration thereo cal depths of all pertinent markers and zone bequent reports shall be filed within 30 day w interval, a Form 3160-4 shall be filed one, have been completed, and the operator here.	es ys ce as	
11/10/06. D	Filled 7-7/8" hol	e to 3980'. Ran 5-1/2'	" 15.5# J-55 csg &	landed at 39	80'. Cmt'd w/385 sx (305 cf)) 65/35	
POZ cmt w/	6% gel, 10#/sx	gilsonite, 1/4#/sx pol-e	e-flake mixed at 12	.3 #/gal. Yie	ld=1.96 cf/sx & 9.66 gal wat	er/sx.	
					, 1/8#/sx pol-e-flake, 0.2% C		
0.2% Super	CBL, mixed at	13#/gal. Yield = 1.46	cf/sx & 6.42 gal wa	ater/sx. Circ.	. 23 bbls cmt to pit. Pressure	e tested 5-	
1/2" csg to 1	1000 psi for 30 r	nin - OK.			^		
	rtify that the foregoing	is true and correct					
Name (Prin		mtt.	Title	Matania	um Engineer (Agest)		
Mike Pinnia			1	Petroleum Engineer (Agent)			

Date Signature November 27, 2006 CCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE USE DEC 0 1 2006 Approved by Date Title FARMINGTON FIELD OFFICE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

(Instructions on reverse)

fraudulent statements or representations as to any matter within its jurisdiction.