

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 OCT 5 AM 11 37

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1170' FSL & 925' FEL, SE/4 SE/4 SEC 28-T31N-R05W

5. Lease Designation and Serial No.
NMSF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #266A

9. API Well No.
30-039-29671

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Cavitate, run liner, RTP

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-25-2006 MIRU, csg & tbq pressure 925 psi, NU cavitation stack, test BOP stack to 1500 psi for 30 min, good test. Tally tbq as TOOH, RU equip, PU DC's & DP, TIH, surge from shoe, total of 3 surges.

08-26-2006 Csg pressure 600 psi @ 07:00, surge from shoe, total of 8 surges, returns = no coal/shale to fine coal/shale, light water.

08-27-2006 Csg pressure 100 psi @ 07:00, well bridged off, pumped 3 gal soap, shut in well until pressure reached 300 psi, released, unloaded water for 3 hrs, shut in well until pressure reached 400 psi, released, unloading heavy water again, flowing into the next day.

08-28-2006 Flowing, heavy water return from previous day's last shut in, csg pressure 350 psi @ 07:00. SU rig & equip, tag fill @ 3690', circulate & work pipe. CO to 3750', surge from shoe, nine total surges.

08-29-2006 Csg pressure 450 psi @ 07:00. SU rig & equip, tag fill @ 3710', circulate & work pipe. CO to 3750', heavy water, began evaporating water w/ flare, average flare height 8' to 10', max flare height approx 20'. Surge from shoe, four total surges.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date September 25, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 13 2006

FARMINGTON FIELD OFFICE

BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

08-30-2006 Csg press 450 psi, tag fill 10', CO to 3750', surge from shoe, total of 10 surges, returns = fine to 1/8" to 1/4" coal, very little shale, & heavy water.

08-31-2006 Csg press 475 psi, tag fill @ 3578', CO to 3750', surge from shoe, total of 4 surges.

09-01-2006 Csg pressure 500 psi @ 7:00. Tag fill @ 3586', CO to 3750', surge from shoe, total of 7 surges, medium to heavy coal, light fine shale, heavy water.

09-02-2006 Csg pressure 500 psi @ 7:00. Surge from shoe, total of 7 surges, medium coal, light fine shale, medium water.

09-03-2006 Csg pressure 500 psi @ 7:00. Surge from shoe, total of 8 surges, heavy coal, light fine shale, well unloading heavy water, began evaporating water.

09-04-2006 Evaporating water from reserve pit, surge from shoe, total of 5 surges, light coal, very light shale, water beginning to slow down.

09-05-2006 Flaring to evaporate water from reserve pit. Tag fill @ 3584', CO to 3750', heavy coal, light shale, water return was light to medium initially, but well was almost completely dry by the time TD was reached. Surge from shoe, total 4 surges, returns equal medium coal, light fine shale, lt to med water, gas improved significantly over the weekend.

09-06-2006 Csg pressure 675 psi @ 07:00. Tag fill @ 3588', CO to 3750' (TD), very heavy coal, light shale, light to medium water, good gas flow. Surge from shoe, total of 5 surges, returns = medium coal, light shale, light to medium water, good gas flow.

09-07-2006 Csg pressure 625 psi @ 07:00. Tag fill @ 3590', CO to 3750', medium coal, light shale, light water, good gas flow. Surge from shoe, total of 6 surges, returns = light to medium coal, light shale, light water.

09-08-2006 Casing pressure 650 psi @ 07:00. Tag fill @ 3580', CO to 3750'. Light coal, shale & water, good gas flow. Surge from shoe, 2 nat surges, light coal, shale, & water, good gas flow.

09-09-2006 Flowing well, flaring to evaporate wtr from reserve pit, surge from shoe, 3 nat surges, light coal, shale & water, good gas flow.

09-10-2006 Flowing well, flaring to evaporate wtr from reserve pit, surge from shoe, 3 nat surges, light coal, shale & water, good gas flow.

09-11-2006 Flow well, flaring to evaporate water from reserve pit. Tag fill @ 3600', CO to 3735', light coal, heavy shale & water. Flow well, flaring to evaporate water from reserve pit, good gas flow.

09-12-2006 Flow well, flaring to evaporate water from reserve pit. Tag fill @ 3660', CO to 3750', light to medium coal, heavy shale & water, coal/shale to heavy to run liner, will run tomorrow. Flow well, flaring to evaporate water from reserve pit.

09-13-2006 Ran 5 1/2" 17# N-80 liner & drop off, TOL @ 3461' w/ 40' overlap, TOH LD DP.

09-14-2006 Attempted to perf well but the perf gun was lost when the wireline company prematurely instructed a rig hand to open the blind rams before pressure was completely equalized. Also, the gun was not up against the top of the lubricator & was lost downhole when it kicked against the top. The gun was grabbed but would not come free from the liner. After careful consideration, it was decided to leave the gun in the "rathole", avoiding additional damage, delays & excessive costs. The gun is @ 3750', TD. The top of the gun is approx 31' up @ 3719'. Per the wireline company, the gun should eventually become completely useless, however, extreme caution should be used when working w/ this well. Will perforate the well tomorrow.

09-15-2006 Perforate, bottom up, 4 SPF, .54" dia, 15.71 Pen, 11 grm chrg, 1st Gun Run: Length = 20', 3536' - 3556', 80 shots; 2nd Gun Run: Length = 20', 3598' - 3618', 80 shots; TIH w/ 2 7/8" 6.5# J-55 production tbg, land as follows (top down): Tbg hanger, 119 jts, 2.28" SN landed @ 3655.51', 1 jt, half MS exp chk landed @ 3686.51', remove BOP, set production wellhead, test 900 psi, test good. Land well, pump out plug, 5 bbl, drop ball, follow w/ 5 bbl, broke off @ 800 psi, 15 min. to circ. RD for move tomorrow 9/16/06. Pipe received from Tubascope: 8 jts 5 1/2" 17# N-80 csg, 10 jts 2 7/8" 6.5# J-55 tbg, pipe ran in Rosa 266A: 7 jts 5 1/2" 17# N-80 csg, 5 jts 2 7/8" 6.5# J-55 tbg, pipe returned to Tubascope: 1 jt 5 1/2" 17# N-80 csg, 5 jts 2 7/8" 6.5# J-55 tbg, while perforating the liner top was located @ 3454', moved up from 3461' during attempts to retrieve perf gun. Turn well to production department, release rig @ 2000 hrs.