

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC12'06

FORM APPROVED OIL CONS. DIV.
Budget Bureau No. 1004-0135
Expires: March 31, 1993 DIST. 3

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078773
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
ROSA UNIT #272A
9. API Well No.
30-039-29775
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
11. County or Parish, State
RIO ARRIBA, NM

2006 DEC 6 PM 11 13

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON UH

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
740' FNL & 660' FWL NW/4 NW/4 SEC 35-T31N-R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Cavitate, run liner, perf. RTP</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09-16-2006 MIRU. Csg pressure 650 psi, ND wellhead, NU cavitation stack, test BOP 1500 psi 30 min, test good. Pull tbg hanger, TOH w/ prod tbg, 2 7/8" 6.5# J-55 tbg, 2.28" SN. Tally tbg as TOH, begin surges from surface, three total surges, no significant returns.

09-17-2006 Csg pressure 425 psi @ 0700. Surge from surface, total of 8 surges, returns no coal/shale, no water.

09-18-2006 Csg pressure 450 psi @ 0700, PU DC's & DP, TIH, begin surges from shoe, light coal, no shale, no water to very light water.

09-19-2006 Csg pressure 650 psi @ 0700, tag fill @ 3406', circulate & work pipe, CO to 3530' TD, light coal, no shale, very light water. Surge from shoe, four total surges, light coal, no shale, very light water,

09-20-2006 Csg pressure 750 psi @ 0700. Tag fill @ 3416', circulate & work pipe. CO to 3530' TD, light coal, no shale, very light water. Surge from shoe, eight total surges, light coal, no shale, light water.

09-21-2006 Csg pressure 750 psi @ 0700. Tag fill @ 3500', circulate & work pipe, CO to 3530' (TD), very light coal, no shale, very light water. Surge from shoe, nine total surges, very light coal, no shale, very light water.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date October 26, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 11 2006

FARMINGTON FIELD OFFICE

NMOCD

09-22-2006 Well SI, csg pressure 250 psi @ 0700, bridged off at shoe (3308'), bridge worked free, circulate and work pipe, CO to 3530' (TD), light to medium coal, no shale, light water, surge from shoe, 3 total surges (1 nat, 2 psi), light coal, no shale, light water, SDFN.

09-23-2006 Csg pressure 750 psi @ 0700, surge from surface, total of 6 surges (4 nat / 2 psi), light to medium coal, no shale, light water.

09-24-2006 Csg pressure 750 psi @ 0700, surge from surface, total of 10 surges (4 nat / 6 psi), light coal, very light shale, light water.

09-25-2006 Csg pressure 750 psi @ 0700, tag fill @ 3404', circulate & work pipe, CO to 3530' (TD), light coal, medium shale, light water, surge from shoe, 4 total surges (3 nat, 1 psi) light coal, heavy shale, light water, SDFN.

09-26-2006 Csg pressure 700 psi @ 07:00. Attempted to CO but unable to establish circulation. TOH w/ DP, found the bit was plugged & the float valve busted. Will surge from surface until tomorrow when new valve can be replaced. Six total surges, lt coal, heavy to med shale, lt water.

09-27-2006 Csg press 575 psi @ 07:00. Tag fill @ 3331'. Circulate & work pipe. CO to 3440', very light coal, medium shale, very light water, six total surges. light coal, medium to heavy shale, very light water.

09-28-2006 Csg pressure 750 psi @ 07:00. Tag fill @ 3324', circulate & work pipe. CO to 3440', light coal, medium shale, very light water, five total surges, medium coal, medium shale, very light water.

09-29-2006 Csg pressure 750 psi @ 07:00. Tag fill @ 3318', circulate & work pipe. CO to 3530' (TD), heavy coal, heavy shale, light water, 4 total surges, light/medium coal, light/medium shale, very light water.

09-30-2006 Csg pressure 750 psi @ 07:00. Six total surges, light coal, light shale, very light water.

10-01-2006 Csg pressure 975 psi @ 07:00. Six total surges, light coal, light shale, very light water, good gas.

10-02-2006 Csg pressure 750 psi @ 07:00. Two total surges medium coal, medium shale, light water, good gas. Tag fill @ 3410' (120' of fill over the week-end), circulate & work pipe. CO to 3470', very heavy coal, heavy shale, medium water, good gas.

10-03-2006 Flowing well, SU rig & equip. Tag fill @ 3410'. Circulate & work pipe, CO to 3470', very heavy coal, medium shale, light water, good gas. One natural surge, light coal, light shale, light water, good gas.

10-04-2006 Well SI. Csg pressure 650 psi @ 07:00. SU rig & equip. Tag fill @ 3420', circulate & work pipe. CO to 3470', very heavy coal, medium shale, light water, good gas. Three natural surges, light coal, light shale, light water, good gas. Gas is improving as coal continues to break & be CO.

10-05-2006 Well SI. Csg pressure 675 psi @ 07:00. SU rig & equip. Tag fill @ 3420'. Circulate & work pipe. CO to 3470', very heavy coal, light shale, light water, good gas. Two natural surges, light coal, light shale, light water, good gas. Flowing well.

10-06-2006 Flowing well, SU rig & equip. Tag fill @ 3420', circulate & work pipe. CO to 3530' (TD), very heavy coal, light shale, light water, good gas, flowing well.

10-07-2006 Flowing well, SU rig & equip. Tag fill @ 3440', circulate & work pipe. CO to 3530' (TD), heavy coal, light shale, light water, good gas, same as previous day, flowing well.

10-08-2006 Flowing well.

10-09-2006 Well flowing, SU rig & equip. Tag fill @ 3430' (100' of fill). Circulate & work pipe, CO to 3470', very heavy coal, light shale, heavy water initially but returned to light, good gas, flowing well.

10-10-2006 Well flowing. SU rig & equip. Tag fill @ 3434', circulate & work pipe. CO to 3470', very heavy coal, light shale, heavy water initially, good gas, flowing well.

10-11-2006 Well flowing, SU rig & equip. Tag fill @ 3440', circulate & work pipe. CO to 3470', heavy coal, light shale, light water, good gas, flowing well.

10-12-2006 Well flowing, tag fill @ 3430', circulate and work pipe, CO to 3530' (TD), light coal, light shale, heavy water initially, light water, good gas, flowing well.

10-13-2006 Well flowing, SU rig & equip. Tag fill @ 3440', circulate & work pipe, CO to 3500', light coal, heavy shale (30/70), heavy water initially, light water, good gas, flowing well.

10-14-2006 Well flowing, SU rig & equip. Tag fill @ 3435', circulate & work pipe, CO to 3530' (TD), light fine coal, heavy shale (30/70), heavy water initially, light water, good gas, flowing well.

10-15-2006 Well flowing, SU rig & equip. Tag fill @ 3434', circulate & work pipe, CO to 3530' (TD), light fine coal, heavy shale (30/70), heavy water initially, light water, good gas, flowing well.

10-16-2006 Well flowing, SU rig & equip. Tag fill @ 3440', circulate & work pipe, CO to 3530' (TD), light fine coal, light/medium shale (30/70), heavy water initially, light water, good gas. Attempted to run liner, when we tagged @ 3430', we were unable to wash down the liner, the pipe pressure reached 1500 psi within minutes.

10-17-2006 Well SI, SU rig & equip, RU San Juan casers, LD 5 ½" liner, RD SJC, TIW/ DnH Tools. Inclement weather, released rig crew until tomorrow, 10-18-06, favorable weather conditions expected. Secured well & location, SDFN.

10-18-2006 Well SI, SU rig & equip, PU DC, TIH w/ DP, tag fill @ 3418', circulate & work pipe, CO to 3530' (TD), light coal, light shale, light water. Secured well & location, SI well, ready to re-run liner tomorrow, 10-19-06.

10-19-2006 Well SI, TIH, tag fill @ 3440', circulate & work pipe, CO to 3530' (TD), TOH w/ 2 7/8" DP, stand back DC. RU csg crew, **RIH & land 7 jts 5 ½", 17#, N-80, LT&C liner, landed @ 3530', TOL @ 3241' w/ 67' overlap into 7" csg.** RD csg crew, SDFN.

10-20-2006 Csg pressure 650 spi @ 0700 hrs. **RU Basin Perforating, perforate liner w/ 4 spf, 0.48" dia, 11 grm chrg at the following intervals: 3433' – 53' (80 holes), 3415' – 35' (80 holes), 3351' – 71' (80 holes), 3333' – 53' (80 holes); 320 total holes.** RD Basin Perforating. **TIH & land 119 jts 2-7/8", 6.5#, J-55 tbg @ 3490' as follows: ½" mule shoe/exp check, 1 jt tbg, 2.28" SN @ 3460' & 118 jts tbg.** Remove BOP, set WH, test to 1500 psi, test good. Pump out plug w/ 5 bbls, drop ball, follow w/ 5 bbls, broke off @ 1000 psi, 15 mins to circulate. RD rig, turn well to production department, release rig, final report.