

2006 NOV 28 PM 2 22

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135

070 FARMINGTON NM

Expires March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Synergy Operating, LLC

OGRID (16348)

3. Address and Telephone No.

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

4. Location of Well (Footage, Sec, T, R., M, or Survey Description)

Unit K, 1775' FSL, 1960' FWL, Sec 07, T21N - R07W

320.56 acres (W/2)

5. Lease Designation and Serial No.

NMNM-99735

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Synergy 21-7-7 # 135

9. API Well No.

30-043-21021

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

## TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☒

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well  
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

Synergy submits the following clarification regarding the Top of Cement on the 5-1/2" production casing.

20 bbls of good cement was circulated to surface on 06-16-06 during the primary 5-1/2" production cement job. Therefore the top of cement on the 5-1/2" casing is at surface.

The 8-5/8" surface casing was pressure tested successfully to 850# on 6-14-06.

The 5-1/2" production casing was pressure tested to 1500# on 6-29-06.

All pressure tests have been charted.

RCVD DEC4'06  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title:

Engineering Manager

Date:

11-22-2006

tom.mullins@synergyoperating.com

ACCEPTED FOR RECORD

This space for federal or state office use

Approved by:

Title:

Date:

DEC 01 2006

Conditions of approval if any

FARMINGTON  
BY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD