

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other  
2. Name of Operator ROBERT L. BAYLESS PRODUCER LLC3a. Address  
P.O. Box 168 Farmington, NM 874993b. Phone No. (include area code)  
(505)32626594. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1840' FSL & 2090' FWL, SEC 16, T26N, R18W

5. Lease Serial No.

14-20-603-5034

6. If Indian, Allottee or Tribe Name

NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NAVAJO TRIBAL "U" 14

9. API Well No.

30-045-21310

10. Field and Pool, or Exploratory Area

TOCITO DOME PENN. "D"

11. County or Parish, State

SAN JUAN, NEW MEXICO

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please find a copy of the workover report for the Casing leak repair of the Navajo Tribal U-14 attached.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

HABIB GUERRERO

Title ENGINEER

Signature

Date

11/30/06

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 05 2006

(Instructions on page 2)

FARMINGTON FIELD OFFICE  
BY

NMOCD

W Compliance Resolved

**ROBERT L. BAYLESS, PRODUCER LLC  
NAVAJO TRIBAL U #14  
Sec 16, T26N, R18W  
San Juan County, NM  
API# 30-045-21310**

**WORKOVER REPORT (BRADENHEAD REPAIR)**

- 11/06/06** Moved Professional Well Services completion rig to location. Rigged up and tripped out of the hole with rods. Found 1 3/4" rod body parted. Pick up fishing tool and trip in the hole to fish parted rods. Shutdown overnight.
- 11/07/06** Trip out of the hole with parted rods and pump. Pressure test tubing to 1000 psi, held OK. Unset tubing anchor. Nipple up BOP. Tripped and tallied tubing out of the hole. Shutdown overnight.
- 11/08/06** Finish trip out of the hole with tubing. Pick up bridge plug and run in the hole with bridge plug on tubing. Set bridge plug at 3220 ft. Loaded the hole. Pump into production casing at 1 bbl per minute at 600 psi. Trip tubing out of the hole. Ran in the hole with packer on tubing. Set packer at 1,500 ft. Pressure test casing below packer to 1000 psi, held OK. Release packer and moved to 10 different depths above bridge plug (1,435 ft, 1,117 ft, 800 ft, 479 ft, 288 ft, 162 ft, 97 ft and 32 ft). Pressure test casing below packer for leaks to 1000 psi, held ok. Leaks were found in top 5 ft of casing or wellhead.
- 11/09/06** Rig up to pressure test production casing and intermediate casing simultaneously. Pressure held 500 psi for 15 minutes, no pressure on surface casing. Test passed per conversation with Charlie Perrin will perform bradenhead test annually. Shutdown overnight.
- 11/10/06** Work on completion rig brake and clutch. Shutdown overnight.
- 11/11/06** Tripped on the hole with tubing and tubing anchor. Set tubing anchor and landed tubing. Nipple down BOP. Nipple up wellhead. Shut in well and shutdown until Monday 11/13.
- 11/13/06** Tripped in the hole with rods. Replaced 1 3/4" rod. Loaded and pressure tested tubing to 500 psi, held OK. Rigged down and release rig.