

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS 11 49

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 078875
2. Name of Operator Huntington Energy, L.L.C.		6. If Indian, Allottee or Tribe Name
3a. Address 908 NW 71st, Oklahoma City, OK 73116	3b. Phone No. (include area code) 405-840-9876	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1760' FSL & 985' FEL Sec 30, T25N-R6W		8. Well Name and No. Canyon Largo Unit 358
		9. API Well No. 30-039-23877
		10. Field and Pool, or Exploratory Area Devils Fork Gallup
		11. County or Parish, State Rio Arriba County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/9/06: MIRU. SICP: 80#; SITP: 0#. Hang rods off, pull & LD polish rod. TOOH w/rods. Rods parted at +/-2950'. PU overshot & RIH on rods. Engage & latch onto rods. Worked stuck pumps/string free. TOOH w/rods & pump. Rods & pump had very little paraffin or scale on them. Pump operated freely & was clean inside & out. SI & sec well. SDFN.

11/10/06: SICP: 80#; SITP: 0#. PU pump, Load & run same in hole on rods. PU polish rod & seat pump. RU hot oil trk & load tbg w/17 bbls oil. Press test tbg & pump to 500#. OK. Bleed press off, long stroke pump & test pump action. Pump built 500#. OK. Hang rods on, start pump jack, check & adjust tag. Recheck pump action. OK. Shut down.

11/21/06: SICP: 80#; SITP: 30#. MOL & RU. Hang rods off, pull polish rod & stuffing box. TOOH w/parted rods. LD 26 5/8" rods; 5/8" rods parted at +/- 2900'RIH w/overshot on rods, PU & replaced 5/8" rods that were LD. Fished remaining rods in string & TOOH to overshot. LD overshot, then LD 30 more 5/8" rods. PU polish rod & stuffing box. SI & secure well. SDFN.

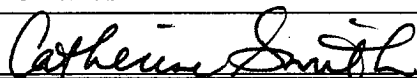
11/22/06: SICP: 70#; SITP: 0#. Pull LD polish rod & stuffing box. LD the rest of the 5/8" rods in the string. Pull the remaining 3/4" rods & pump. LD pump, PU & load new pump. RIH, PU 3/4" rods, PU/install polish rod w/stuffing box; seat pump & space out rod string. Load tbg w/19 bbls oil. Test tbg & pump to 500#. OK. Long stroke pump & test pump action. OK. Hang rods on, start pump jack, adj tag & recheck pump action. OK. RD. Open well to sales line. Well pumping.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Catherine Smith

Title Land Associate

Signature



Date

11/28/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ACCEPTED FOR RECORD

DEC 05 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

(Instructions on page 2)

BY 

NMOC