

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

5. Lease Serial No.  
**NMSF079527A**

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

**CHAMPLIN #7B**

9. API Well No.

**30-039-29568**

10. Field and Pool, or Exploratory Area

**Basin DK / Blanco MV**

11. County or Parish, State

**Rio Arriba County, NM**

***SUBMIT IN TRIPLICATE - Other Instructions on reverse side***

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**PATINA OIL AND GAS CORPORATION**

3a. Address

**5802 US HIGHWAY 64, FARMINGTON, NM 87401**

3b. Phone No. (include area code)

**505-632-8056**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**685' FNL - 1705' FEL, UL "B"  
SEC. 25 T27N, R4W**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and abandon

☐ Plug back

☐ Production (Start/ Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other

**Cement Top**

**for 7" Csg**

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**TOC for 7" (1st Stage) @ 4108', (2nd Stage) @ 2400'.**

*Bond "spotty" 3100'-2400' H*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

**MIRANDA MARTINEZ**

Title

**REGULATORY ANALYST**

Signature

*Miranda Martinez*

Date

**12/19/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

## **CHAMPLIN #7B**

API#: 30-039-29568

685' FNL – 1705' FEL, UL "B"  
SEC. 25, T27N, R4W

- 09/01/06** Spudded well @ 03:00 hrs. Drill rat & 13-1/2" mouse hole.
- 09/01/06** Run 7 jts of 9-5/8", hole size 13-1/2", 36#, J-55, ST&C csg, land at 332'. Cement casing as follows: cement w/ 300 sx Type V w/ 2% CaCl<sub>2</sub>, 1/4# cello flake @ 15.6 ppg, 1.18 yield for lead slurry. Drop plug, shut well in, had full returns. Circulate 16 good bbls to surface.
- 09/02/06** Pressure test BOP equipment, test good. Pressure test casing to 1200 psi (30 min), test good.
- 09/11/06** Run 128 jts of 7", hole size 8-3/4", 23#, N-80, LT&C csg, land @ 5988', DV tool @ 4110', mag marker @ 3500'. RU BJ Services. **Cement 1<sup>st</sup> Stage as follows:** pump 10 bbls gel water, 5 bbl water ahead, cement w/ 200 sx Premium Lite HSFM w/ additives @ 12.5 ppg, 2.03 yield, drop plug and displace w/ 90 bbl water & 143 bbl mud, plug down @ 10:08 hrs on 09/11/06. Float held, had partial returns, good lift pressure. Inflate ECP w/ 2450 psi, drop bomp, open DV tool w/ 450 psi, break circulation. **Cement 2<sup>nd</sup> Stage as follows:** pump 10 bbl gel water & 10 bbl water ahead, cement w/ 350 sx Premium Lite HS w/ additives @ 12.1 ppg, 2.13 yield for lead slurry, 110 sx Premium Lite HSFM w/ additives @ 12.5 ppg, 2.20 yield. Drop plug & displace w/ 162 bbl water, bump plug @ 12:22 hrs 09/11/06. Pressure up and close DV tool, had good circulation. Had partial returns after 50 bbl of displacement, *no cement returns to surface on either stage.* WOC.  
*Will report TOC*
- Pressure test BOP equipment as follows: test pipe rams & casing to 2000 psi for 30 min, test good. Used third party tester.
- 09/15/06** Run 215 jts of 4-1/2", 11.6#, N-80, LT&C csg, land @ 8430'. RU BJ Services, circulate csg w/ 1200 cfm air, 700 cfm N<sub>2</sub>. Cement casing as follows: pump 10 bbl water, 20 bbl gel water, 10 bbl water ahead, cement w/ 90 sx Premium Lite FM w/ additives. Mixed @ 12.1 ppg, 2.1 yield for lead slurry, 80 sx Premium Lite HSFM w/ additives, mixed @ 12.5 ppg, 2.01 yield for tail slurry. Wash pumps & lines, drop plug & displace w/ 131 bbl water w/ clay treat. Plug down @ 18:20 hrs on 09/15/06, had no returns & no cement to surface. Float held. NUBOP. **TOC @ 5060' per CBL ran on 10/04/06.**
- 09/29/06** Pressure test casing to 1000 psi for 15 minutes, no pressure drop.

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