

Area: «TEAM»



## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/29/2006  
API No. 30-039-29849  
DHC No. DHC2267AZ  
Lease No. NM-012292

Well Name  
SAN JUAN 31-6 UNIT

Well No.  
#20G

Unit Letter <b>P</b>	Section <b>03</b>	Township <b>T030N</b>	Range <b>R006W</b>	Footage <b>1055' FSL &amp; 1300' FEL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date <b>10/26/2006</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3100 MCFD	82%		82%
DAKOTA	698 MCFD	18%		18%
	3798			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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