| BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM | | | | | | | | Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED | | |
|---|------------|----------------|---------------------------------------|------|--|------------|---|--|--|--|
| Commingle Type | | | | | | | | | 11/21/2006 | |
| SURFACE DOWNHOLE | | | | | | | | API No. 30-039-29865 | | |
| Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE | | | | | | | | DHC No. DHC2375AZ | | |
| | | | | | | | | Lease No. NMSF-079492-A | | |
| Well Name | | | | | | | | Well No. | | |
| SAN JUAN 27-5 UNIT | | | | | | | # | #103M | | |
| Unit Letter G | Section 14 | Township T027N | Range R005W | 1965 | Footage 5' FNL & 14 | 10' FEL | R | County, State Rio Arriba County, New Mexico | | |
| Completion Date Test Method | | | | | | | | | | |
| 11/9/2 | 2006 | HISTORI | TORICAL FIELD TEST PROJECTED OTHER | | | | | | | |
| | | | | | | | | | and the same of th | |
| FORMATION | | | GAS | | ERCENT | CONDENSATE | | 3 | PERCENT | |
| MESAVERDE | | | 770 MCFD | | 75% | 0 BOPD | | | 0% | |
| DAKOTA | | | 257 MCFD | | 25% | 6 BOPD | | | 100% | |
| | | | 1027 | | | | | | | |
| | | | | | | | | | | |
| JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations. | | | | | | | | | | |
| ADDROVIES | | | | | The state of the s | | | | | |
| APPROVED BY | | | DATE | | TITLE | | | PHONE | | |
| x Chin | | | 11/21/06 | | Engineer | | | 505-324-6163 | | |
| Christy M | 1cMullan | | | | | | | | | |
| x/Jendy | Hape | / | 11/21/06 | | Engineering Tech. | | | 505-326-9533 | | |
| Wendy Payne | | | | | | | | | | |

RCUD NOV28'06 OIL CONS. DIV.