BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 us ELIMINARY AL VISED	
Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							Date: 11/21/2006 API No. 30-039-29874 DHC No. DHC2302AZ Lease No. SF-079492-A	
Well Name SAN JUAN 27-5 UNIT							Well No. # 96P	
Unit Letter E	Section 15	Township T027N	Range R005W	Footage 1775' FNL & FWL	1775' FNL & 1305'		County, State Rio Arriba County, New Mexico	
Completion Date Test M			lethod			<u> </u>		
11/14/2006 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐								
* # ·				(4) 	En	144		
FORMATION			GAS	PERCENT			PERCENT	
MESAVERDE			437 MCFD	88%	88%		88%	
DAKOTA			205 MCFD	12%	12%		12%	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVEI	D BY	No.	DATE	TITLE	TITLE		PHONE	
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Christy McMullan								
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