

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29989
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Celso Gomez
8. Well Number 3
9. OGRID Number 232512
10. Pool name or Wildcat Wildcat; <i>Extrada</i>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/4/2006: Spud well @ 12:30 p.m. (12 1/4"). Drilled to 122'KB. Circulated hole clean & TOOH to 60'.
11/5/2006: TIH to 122'KB. Drilled to 134'KB and ran 3 jts. (126.65') of 8 5/8" 24#, J-55 EUE 8rd casing. Landed casing @ 132.4'KB. Rig up Key Pressure Pumping Services. Precede cement with 10 bbls of water. Cement with 125sx (148 cu.ft.) of Type 5, 3% CaCl₂, 1/4 pps celloflak. Circulated 7 bbls cement to surface.
11/6/2006: Nipped up to the BOP & pressure tested the casing and BOP, 250 psi low and 1250 psi high. Drilled to 636'. Circulated hole clean, begin mud logging.
11/19/2006: TD hole @ 2754' KB (7 7/8").
11/20/2006: Ran Triple Combo, EMI & Sonic logs from TD. After reviewing logs it was decided that we would not run any more casing. A Notice of Intention to Plug and Abandon will be filed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Operations Manager DATE 11/30/2006

Type or print name Mike Benetatos
For State Use Only

E-mail address mike@lonewolfop.com Telephone No. (720) 904-6949

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 6 DATE DEC 04 2006

Conditions of Approval (if any):