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District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Ave., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28794
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kline 10 (302845 Property Code)
8. Well Number # 3
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Chevron Midcontinent, L.P. (241333)
3. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)
4. Well Location Unit Letter <u>G</u> : <u>1905</u> feet from the <u>North</u> line and <u>1594</u> feet from the <u>East</u> line Section <u>10</u> Township <u>31-N</u> Range <u>13-W</u> NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5700' GR</u>

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: CO, Add FRLDC Perfs, Frac Treat & Install Pump. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits its plans for approval to cleanout well, add more perforations in the Fruitland Coal formation, fracture treat FRLDC zone and replace, as necessary, rods & tubing & install DynaSave Pump as per the following procedure:

1. Install & test rig anchors. Comply w/ all NMOCD & Chevron HES Regulations. MIRU WO Rig. Conduct safety mtg. NU relief line. ND Tree, NU cleanout spool & 2 - 3" lines to flowback tank. NU BOP's. Pressure test BOP's as necessary.
2. POOH w/ tbg & LD. Send old tbg back to Tuboscope for inspection & order new tbg for this well.
3. PU 4-3/4" bit, bit sub on 2 3/8" WS. Tag fill, break circ w/air & clean out csg by pumping air & soap sweeps as needed. Circ the hole clean. NOTE: In the past, this well has produced lots of frac sand, tagged @ 1920' in 1994.
4. Flow test well via 2-3/8" WS, swab if necessary, TOOH w/ WS. RU WL & run GR-CCL from 2000'-1400'. TOOH w/ WL.
5. Set WL RBP between collars @ ~1900' cap w/ 10' sand. Test csg to 3000#. (NOTE: 15.5# K-55 csg w/ 4810# internal yield.)
6. Swab well from 1300' to surface. RU WL w/ full lubricator. Perf Upper Fruitland coals 1836'-1834', 1792'-1780', 1704'-1700' @ 1 JSPF (Total 20 holes). RD WL. Frac as per Halliburton's recommendation. Flow well & test. TIH w/ RBP retrieving tool. Wash sand off & retrieve RBP. LD WS. TIH w/ new 2-3/8", J-55 tbg. Set EOT @ ~1840'. Swab if necessary. RIH rods & pump as per instructions. Install electric DynaSave pumping unit. ND BOPs, 2-3" lines. NU tree. Return to production.
7. Notify pumper of new well conditions. RD WO rig & MOL. (See attached Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 12/18/2006

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: H. Villanueva TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. III DATE: DEC 19 2006
Conditions of Approval (if any):



Kline 10 #3

San Juan County, New Mexico
Current Well Schematic as of 12-11-06

API: 30-045-28794
Legals: Sec 10 - T 31N - R 13W
Field: Basin Fruitland Coal

KB 12'
KB Elev 5724'
GR Elev 5712'

Geologic Tops:
Ojo Alamo 988'
Kirtland 1307'
Fruitland 1353'
Pictured Cliffs 1954'

Spud date: 10/22/1992
Status: FLOWING
prior to 12/05/2006

Surface Casing:
8-5/8", 24#, J-55, set @ 350' in 12-1/4" hole
Cmt'd with 415 sks. Cap w/ cement via 1" tbg to 15' & cement to surface

Tubing Details:
(?) jts, 2-7/8", 4.7#, J-55, EUE
EOT = +/- 1916'

External Casing Packer @ 1859-1869'
Cemented above ECP

Perforation Details:
Initial perfs: 1869'-1962', 558 - 1/2" holes
INITIAL COMPLETION: 1922'-1950'
Frac'd 12/1/92 w/ 58,178 gal 30# gel + 15,000# 40/70 sand with 182,500# of 12/20 sand gel + 20,000# 40/70 sand + 215,000# 12/20 sand 45 bpm ATP 1800#
Refrac 10-26-94 15Mgal 20 liners pad, 60Mgal 30# gel w/ 12M# 40/70 & 129M# 212/20 41 BPM ATP 1750 # 6 ppg max

PSTD @ 2001'
TD = 2003'

Production Casing:
5-1/2", 15.5#, K-55 Csg set @ 2001' in 7-7/8" Hole
1-jt on bottom, 2 jts 20# perforated below ECP
Cmt'd with 250 sks Circulated 10 sxs to pit