ConocoPhillips PRODUCTION ALLOCATION FORM										Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED	
Commingle Type										11/29/2006	
SURFACE DOWNHOLE Type of Completion									API N	To. <b>30-045-32896</b>	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									DHC No. DHC2159AZ		
									Lease No. E-5113-77		
Well Name STATE COM J									Well No. #38M		
Unit Letter	Section	Townsh			Footage				County, State		
K	36	T0311			1610' FSL	& 262	5' FWL		San Juan County, New Mexico		
Completion Date Test Method										W MEXICO	
10/30/2006 HISTORICAL TELD T						<b>₫ pr</b> o	JECTED	□ отн	IER [	]	
FORMATION			GAS		PERCENT		CONDENSATE		E	PERCENT	
MESAVERDE			891 MCFD		58%					58%	
DAKOTA			647 MCFD		42%					42%	
			1538								
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.											
				The same of the	Navies 2		A STATE OF THE STA		The second secon		
APPROVED BY				DATE	TITLE			PH		ONE	
x Julian Caratt			//	-29-06	Engi	Engineer			505-599-4043		
Julian Car											
x Werdy Pagre			/	1/29/04	Engi	Engineering Tech.			505-326-9533		
Wendy Payne											