ConocoPhillips PRODUCTION ALLOCATION FORM Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED Date: 11/29/2006 API No. 30-045-33550 DHC No. DHC2263AZ Lease No. SF-078542	
Well Name							Well No.	
SAN JUAN 32-7 UNIT							M	
Unit Letter P	Section 28	Township T032N	Range R007W	Footage 950' FSL & 103	5' FEL	San	County, State San Juan County, New Mexico	
Completion Date Test Method								
10/23/2006 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐								
					F 1-4		APPENDENCE OF THE SECOND SECON	
FORMATION			GAS	PERCENT	CONDENSATE		PERCENT	
MESAVERDE			640 MCFD	78%			78%	
DAKOTA			753 MCFD	22%			22%	
			3393					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED BY			DATE	TITLE	TITLE		HONE	
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