


PRODUCTION ALLOCATION FORMDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/29/2006


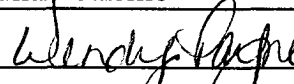
API No. 30-045-33690
DHC No. DHC2307AZ
Lease No. SF-078543Well Name
SAN JUAN 32-7 UNITWell No.
#38

Unit Letter	Section	Township	Range	Footage	County, State
G	33	T032N	R009W	1685' FNL & 1960' FEL	San Juan County, New Mexico

Completion Date
10/24/2006Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3300 MCFD	77%		77%
DAKOTA	984 MCFD	23%		23%
	4284			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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